

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P O BOX 2088
SANTA FE, NEW MEXICO 87501 ED

Form C-103
Revised 10-1-78

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FEB 25 '88

O. C. D.

API No. 30-015-20897 ARTESIA, OFFICE

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS)

11 OH WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	12 Name of Operator Phillips Petroleum Company	7 Unit Agreement Name
13 Address of Operator 4001 Penbrook Street, Odessa, Texas 79762	14 Location of Well UNIT LETTER <u>K</u> <u>1980</u> FEET FROM THE <u>south</u> LINE AND <u>1980</u> FEET FROM THE <u>west</u> LINE, SECTION <u>19</u> TOWNSHIP <u>23-S</u> RANGE <u>27-E</u> NMPM	8 Farm or Lease Name Drag C
15 Elevation (Show whether DF, RT, GR, etc.) 3205' GR, 3226' RKB	10. Field and Pool, or Wildcat Undesignated Delaware	9. Well No 1
12. County Eddy		

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-18-88: MI & RU WSU. POOH and laid down rods and 2-1/2" x 1-3/4" x 24' pump. ND wellhead and NU BOP. WIH with 2-7/8" tubing to 2154' and spotted 35 sx Class "C", 5% salt mixed at 14.9 ppg. Displaced plug with 12 bbls 9.5# gel brine.

2-19-88: WIH with 2-7/8" tubing and tagged cement plug at 1986'. WIH with 8-5/8" jet cutter and cut 8-5/8" casing at 1500'. POOH and laid down 34 jts (1462') 8-5/8" 32# casing.

2-20-88: WIH with 2-7/8" tubing to 1552'. spotted 65 sx Class "C" + 5% salt, 2% CaCl₂ at 1552'. Rev circ clean & WOC 2 hrs. Tagged cement plug at 1436'. Spotted 90 sx Class "C" + 5% salt from 468'-340'. Spotted 35 sx Class "C" + 5% salt

18 I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SEE REVERSE SIDE

SIGNED W. J. Mueller TITLE Engineering Supervisor, Reserv. DATE February 23, 1988

APPROVED BY [Signature] TITLE CEO App DATE 10/20/84

from 58' to surface. Cut off 13-3/8" BHF, weld on plate, installed dry hole marker. RD WSU. Job complete.

Notified Mike Stubblefield NMOC D 2-28-88 prior to plugging well.