| DISTRIBUTION | 1 1 | | | | 30-0 | 15-20899 |
|---|--|---|--|--|---|---|
| | NE NE | W MEXICO OIL CONSE | | Form C-101 | | |
| ANTA FE / | | RECEIVE | | Revised 1-1- | 65 | |
| ILE / | | REULI | | | | e Type of Lease |
| | | | | | STATE | TEE |
| AND OFFICE | <i>i</i> | 1 1 1973 | 8 | | .5, State Oil | & Gas Lease No. |
| PERATOR | | | | | 0523 | 29 |
| | | | | | | |
| APPLICATIC | ON FOR PERMIT T | O DRILL DEEPEN, | OR PLUG BACK | | | |
| Type of Work | | ARIEBIA, DI | | | 7. Unit Agre | eement Name |
| | | DEEPEN | PLUG B | аск 🗍 | tory n | inese Ritige line |
| Type of Well | - 7 | | | | 8. Farm or L | ease Name |
| WELL WELL | O/HER | | SINGLE MULT | IPLE | Forts | -Niner Ridge |
| Name of Operator | | | | | 9. Well No. | |
| Skelly Oil Company Address of Operator | | | | | 1 | |
| - | | | | | 10. Field ar | nd Pool, or Wildcat |
| . O. Box 1351, MI | dland, Texas | 79701 | | | Vildo | |
| | | | EET FROM THE South | LINE | | |
| | | | | | | |
| 1980 FEET FROM | THE Rast | INE OF SEC. 16 T | WP. 235 RGE. 30E | NMPM | | |
| | THIMM, | | | IIIII | 12. County | |
| | | | | ////// | Eddy_ | |
| | | | | <u>IIIIII</u> | <u>ILLUNIT</u> | thttill |
| | | | | ////// | /////// | |
| | | | 9. Proposed Depth 19. | A. Formation | | 20. Rotary or C.T. |
| | | | 15,600' 81 | luro-De | ronian | Rotary |
| Elevations (Show whether DF, | , <i>RT</i> , etc.) 21A. Kir | nd & Status Plug. Bond 2 | 21B. Drilling Contractor | | | . Date Work will start |
| 3170.6' | Blanket | Bond #1253688 | To be selected | 4 | July | 22, 1973 |
| | \$100,000 | PROPOSED CASING AND | CEMENT PROGRAM | | | |
| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | SACKS OF | CEMENT | EST. TOP |
| 26" | <u>20"</u> | 94# | 750' | | 30 | Surface |
| 17-1/2" | 13-3/8" | 54#, 61#& 68# | 3920' | 32 | 57 | Surface |
| 12-1/4" | 9-5/8" | 53.5# | 12,000' | 349 | | Surface |
| 0 1 /011 | 7-3/4" | 46.1# | | _ | | |
| 8-1/2" | /~ | 40.1# | TT'000-TJ'200. | 3' | אר <i>ו</i> | |
| | 5" | | 11,600-15,300' | 3: | | 11,600' |
| 6-1/2" | 5" | 18# | 15,100-15,600' | 10 | 00 | 15,100' |
| 6-1/2" the pump and plug p ad 9-5/8" casing w op to bottom setting Electric Logs. tow out preventer p -3/8" casing point le to 9-5/8" casing | 5" rocess will be ill be cemente ng depths. Pe program: Two t, then three ng point, then | 18# a used in cements ad to surface. To prforating and to 600 20" prevente 14" Series 1500 three 11" 10,00 | 15,100-15,600' ing all strings of The 7-3/4" and 5' esting of possible ars with hydrill preventers with 00f preventers with | l(of casin ' linera Le pay : to dril hydrill th hydr | ng. The will b cones wi 1 17-1/: to dri ill to d | 15,100' 20", 13-3/8", e cemented fro 11 be determin 2" hole to 11 12-1/4" drill to TD. |
| 6-1/2" e pump and plug p d 9-5/8" casing w p to bottom setting Electric Logs. ow out preventer p -3/8" casing point le to 9-5/8" casing e drilling fluid w | 5" rocess will be ill be cemente ng depths. Pe program: Two t, then three ng point, then will be brine w | 18# used in cements d to surface. To prforating and to 600 20" prevente 14" Series 1500 three 11" 10,00 water with suffi | 15,100-15,600' ing all strings of The 7-3/4" and 5' esting of possibl ars with hydrill preventers with of preventers with cient gell to co | l(of casin ' linera Le pay : to dril hydrill th hydr | ng. The will b cones wi 1 17-1/2 to dri ill to dri the box | 15,100' 20", 13-3/8", e cemented fro 11 be determin 2" hole to 11 12-1/4" drill to TD. by Act Allogging |
| 6-1/2" e pump and plug p d 9-5/8" casing w p to bottom settin Electric Logs. ow out preventer p -3/8" casing point le to 9-5/8" casin e drilling fluid w d running casing. | 5" rocess will be ill be cemente ng depths. Pe program: Two t, then three t, then three mg point, then will be brine to coposed program: IF | 18# used in cements d to surface. To orforating and to 600 20" prevente 14" Series 1500 three 11" 10,00 water with suffi | 15,100-15,600' ing all strings of The 7-3/4" and 5' esting of possible ors with hydrill preventers with of preventers with of preventers with cient gell to co | 10 of casin ' linera Le pay : to dril hydrill th hydr ondition | ng. The will b cones wi 1 17-1/2 to dri ill to dri for 90 boorderidation | 15,100' 20", 13-3/8", e cemented fro 11 be determin 2" hole to 11 12-1/4" drill to TD. by Act Allogging |
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MEXICO OIL CONSERVATION COMMISS WELL LOCATION AND ACREAGE DEDICATION PLAT

0 330 660

100 1320 1630 1880 231C 2640

1 600

80 Q

1000

| • # | | WELL LOCATION AN | ID ACREAGE DEDIC | CATION PLAT | Supersedes C-128 Effective 1-1-65 |
|--|--|--|--|--|--|
| | | All distances must be fr | om the outer boundaries o | of the Section | - |
| Operator SKEI | LLY OIL CO | OMPANY | PORTYNINER | RIDGE 10 | Well No. 1 |
| Unit Letter | Section 16 | Township 23 SOUTH | Range 30 East | County EDDY | : • |
| Actual Footage Loc 1980 | | AST line and | 1980 (| SOUTH | |
| Ground Level Elev. 3170.6' | Producing Fo | rmation | Pool | et from the SUUTH | line Dedicated Acreage; |
| | | e-Devonian ated to the subject we | Wildeat | or bachure marks on | 320 Acres |
| interest a 3. If more the dated by o | nd royalty). an one lease of communitization, DNo If a | different ownership is d unitization, force-poolin newer is "yes," type of | edicated to the well, ng. etc? consolidation | , have the interests of | thereof (both as to working of all owners been consoli- |
| this form i No allowa | if necessary.) ble will be assign | ed to the well until all | interests have been | consolidated (by co | dated. (Use reverse side of mmunitization, unitization, n approved by the Commis- |
| | | | | tained h best of t Name C. J Position Diet Company Skel Date | CERTIFICATION certify that the information con- erein is true and complete to the my knowledge and belief. |
| REG. PROF | STATE OT STATE | - 1980' | 1980' | shown or nates of under my is true knowled Date Surve Registered | r certify that the well lacation in this plat was plotted from field actual surveys made by me or r supervision, and that the same and correct to the best of my ge and belief. yed JULY 3, 1973 Professional Engineer a Surveyor M. W. Went |
| 0 330 660 | 1320 1630 18 | BO 231C 2840 2000 | 1600 1000 | Ceptificate | NG. 676 |

Form C-102 Supersedes C-128 Effective 1-1-65