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NEW MEXICO OIL CONSERVATION COMMISSION

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AUG 15 1973

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. 05229	
7. Unit Agreement Name Forty Niner Ridge Unit	
8. Farm or Lease Name Forty Niner Ridge Unit	
9. Well No. 1	
10. Field and Pool, or Wildcat Wildcat	
12. County Eddy	

SUNDRY NOTICES AND REPORTS ON WELLS	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name Forty Niner Ridge Unit
2. Name of Operator Skelly Oil Company	8. Farm or Lease Name Forty Niner Ridge Unit
3. Address of Operator P. O. Box 1351, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER J , 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 16 TOWNSHIP 23S RANGE 30E NMPM.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 3170.6' GR	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER **Spud and set 20" OD casing** ☒
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Spudded at 2:00 A.M. 8-8-73.
- 2) Drilled 26" hole to 800'.
- 3) Ran 19 joints (764') of 20" OD 94# 8RD R-3 H-40 ST&C Condition "A" casing, set at 795'. Guide shoe set at 795', float collar set at 753', and one centralizer set at 770'. Cemented with 1400 sacks of Class "C" cement with 1/4# of celloflakes per sack, and 2140 sacks of Class "C" cement, 2% calcium chloride. Pumped plug to 683'. Cement circulated to surface.
- 4) WOC 30-1/2 hours.
- 5) Installed blowout preventers and tested to 1000# for 30 minutes; held okay.
- 6) Drilled cement out of 20" casing 683-795'.
- 7) Resumed drilling operations.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED (Signed) D. R. Crow **D. R. Crow** TITLE Lead Clerk DATE August 14, 1973

APPROVED BY W. A. Gussert TITLE OIL AND GAS INSPECTOR DATE AUG 15 1973

CONDITIONS OF APPROVAL, IF ANY: