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OPERATOR	2

NEW MEXICO OIL CONSERVATION COMMISSION

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AUG 28 1973

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
05229

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	Forty Niner Ridge Unit
3. Address of Operator	8. Farm or Lease Name
P. O. Box 1351, Midland, Texas 79701	Forty Niner Ridge Unit
4. Location of Well	9. Well No.
UNIT LETTER J, 1980 FEET FROM THE South LINE AND 1980 FEET FROM	1
THE East LINE, SECTION 16 TOWNSHIP 23S RANGE 30E NMPM.	10. Field and Pool, or Wildcat
	Wildcat
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3170.6 GR	Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER Set 13-3/8" OD casing <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Drilled 17-1/2" hole to 3575'.
- 2) Ran 81 joints (3543') of 13-3/8" OD 54.5#, 61#, 68#, and 72# Condition "A" casing, set at 3574'. Float shoe set at 3574', float collar set at 3526', centralizers set at 3550', 3481', and 3434'.
- 3) Cemented with 3000 sacks of Lite Weight cement, containing 1/4# flocele, 5# Gilsonite, and 15.6# of salt per sack, followed with 400 sacks of Class "C" neat cement. Pumped plug to 3525'. Cement circulated to surface.
- 4) WOC 40-1/2 hours.
- 5) Installed blowout preventers and tested to 2500# for 30 minutes; held okay.
- 6) Tagged top of cement inside 13-3/8" OD casing at 3503'.
- 7) Tested 13-3/8" OD casing to 1800# for 30 minutes; held OK.
- 8) Drilled cement out of 13-3/8" OD casing 3503-3574'.
- 9) Resumed drilling operations.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(Signed) D. R. Crow D. R. Crow TITLE Lead Clerk DATE August 23, 1973

APPROVED BY W. A. Gussitt TITLE OIL AND GAS INSPECTOR DATE AUG 28 1973

CONDITIONS OF APPROVAL, IF ANY: