NO. OF COPIES RECEIVED		14	
DISTRIBUTION			
SANTA FE			
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U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL		
	GAS	1	
OPERATOR		1	
			1

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

0.3.6.3.	AUTHURIZATION TO TRAI	ASPORT OIL AND NATURAL	GAS	
IRANSPORTER OIL	JAN 1 6 1975			
OPERATOR				
PRORATION OFFICE Operator				
Skelly Oil Company			O. C. C. TESIA, OFFICE	
P. O. Box 1351, Midla				
Reason(s) for filing (Check proper box	Change in Transporter of:	Other (Please explain)		
New Well Recompletion	Oil Dry Gas	1 3	ransporter for dry gas	
Change in Ownership	Casinghead Gas Condens	= 1		
change of ownership give name				
nd address of previous owner				
DESCRIPTION OF WELL AND Lease Name	Well No. Pool Name, Including Fo		2	
Forty Niner Ridge Uni	it 1 Forty Niner R	idge-Morrow Gas State, Fede	eral or Fee State 05229	
Unit Letter / J ; 1980	Feet From The South Line	e and 1980 Feet From	m The East	
Line of Section 16 To	ownship 23S Range	30E , NMPM,	Eddy Count	
ESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S		
Name of Authorized Transporter of O: None	or Condensate X	Address (Give address to which app	roved copy of this form is to be sent)	
Name of Authorized Transporter of Co	asinghead Gas or Dry Gas X	Address (Give address to which app	proved copy of this form is to be sent)	
Natural Gas Pipeline		P. O. Box 236, Midla	nd. Texas 79701	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Init Sec. Twp. Rge. Is gas actually connected? When		
give location of tanks.		yes	1-14-75	
	ith that from any other lease or pool,	give commingling order number:		
COMPLETION DATA		New Well Workover Deepen	Plug Back Same Restv. Diff. Re	
Designate Type of Complet		X	1	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
8-8-73	Name of Producing Formation	14,519 Top Oil/Gas Pay	Tubing Depth	
Elevations (DF, RKB, RT, GR, etc.) 3197 KB	Morrow	13,914'	13,734'	
Perforations		the state of the s	Depth Casing Shoe 14,507	
Morrow perfs. 13,914		CEMENTING BECORD	14,307	
	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
HOLE SIZE	20" OD casing	795'	3540	
	13-3/8" OD casing	3574'	3400	
12-1/4"	9-5/8" OD casing	11,340'	3075	
8-1/2"	7-3/4" OD liner	14.507	750	
	FOR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load in the polynomial path or be for full 24 hours)	oil and must be equal to or exceed top a	
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	s lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	e Choke Size	
Langui of feet			Gas-MCF	
Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	Gus-Mor	
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
3020	1 hour Tubing Pressure (Shut-in)	None Casing Pressure (shut-in)	Choke Size	
Testing Method (pitot, back pr.) Back pressure	4948#	Packer	18/64"	
CERTIFICATE OF COMPLIA		OIL CONSER	VATION COMMISSION	
		APPROVED JAN 161	975, 19	
Commission have been complied	d regulations of the Oil Conservation I with and that the information given	APPROVED (1) (1. Granatt		
above is true and complete to	the best of my knowledge and belief.	SUPERVISOR	ISTRICT II	
		11166		
		This form is to be filed	in compliance with RULE 1104.	
	Leland Franz	I want this form much be accor	llowable for a newly drilled or deep mpanied by a tabulation of the devi	
•	gnature)	tests taken on the well in ac	cordance with RULE 111.	
District Production Manager		All sections of this form	must be filled out completely for al	

(Date)

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply

OIL CONSERVATION COMMISSION

P. O. DRAWER DD

RECEIVED

ARTESIA, NEW MEXICO 88210

JAN 1 5 1975

NOTICE OF GAS CONNECTION

O. C. C. ARTESIA, OFFICE

	Date January 14, 1975		
This is to notify the Oil Con	servation Commission that connection		
for the purchase of gas from the	Skelly Oil Company Operator		
Forty Niner Ridge	# 16-1 Sec. 16, T 23S, R 30E Well & Unit S.T.R.		
Lease	Well & Unit S.T.R.		
Sand Dunes West Pool was made on January 14, 1975	, Natural Gas Pipeline Company of America Name of Purchaser		
	Natural Gas Pipeline Company of America Purchaser Measurement Engineer Title		

cc: To operator

Oil Conservation Commission - Santa Fe