

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

RECEIVED

FEB 2 1977

TRANSPORTER	OIL	/
	GAS	/
OPERATOR		/
PRODUCTION OFFICE		/

Operator Getty Oil Company

Address P. O. Box 1351, Midland, Texas 79702

Reason(s) for filing (check proper box)

New Well	☐	Change in Transporter of:	
Recompletion	☐	Oil	☐
Change in Ownership	☒	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

ARTESIAN OFFICE

Other (Please explain)
Skelly Oil Company merged with Getty Oil Company effective 1-31-77

If change of ownership give name and address of previous owner Skelly Oil Company, P. O. Box 1351, Midland, Texas 79702

II. DESCRIPTION OF WELL AND LEASE

Lease Name <u>FORIX-NIXER RIDGE UNIT</u>	Well No. <u>1</u>	Pool Name, including Perforation <u>FORIX-NIXER RIDGE-MORROW GAS</u>	Kind of Lease <u>State</u>	Lease No. <u>05229</u>
Location Unit Letter <u>J</u> : <u>1980</u> Feet From The <u>SOUTH</u> Line and <u>1980</u> Feet From The <u>EAST</u> Line of Section <u>16</u> Township <u>23-S</u> Range <u>30-E</u> , NMPM, <u>Eddy</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)
<u>PERMIAN CORPORATION</u>	<u>P.O. Box 3119-MIDLAND, TEXAS 79702</u>
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)
<u>NATURAL GAS PERMIAN COMPANY OF AMERICA</u>	<u>P.O. Box 236-MIDLAND, TEXAS 79702</u>
If well produces oil or liquids, give location of tanks.	Is gas actually connected? When?
Unit <u>J</u> Sec. <u>16</u> Twp. <u>23-S</u> Rge. <u>30-E</u>	<u>Yes</u> <u>1-14-75</u>

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug back	Some Rest.	Unl. R.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.E.T.D.					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Perforations	Depth Casing Shoe							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	DNA, Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(SIGNED) LELAND FRANZ
 (Signature) Leland Franz
 District Production Manager
 (Title)
 February 1, 1977
 (Date)

OIL CONSERVATION COMMISSION

APPROVED FEB 8 1977, 19
 BY W.A. Gressett
 TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowables on new and recompleted wells.

Fill out only Sections I, II, III, and IV for changes of owner, well name or number, or transportation or other such change of condition.