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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

JUN 23 1982

Form C-103
Revised 10-1-79

0+5 NMOC-D-Artesia

1-Laura Richardson-Midland

1-Engr. Jim

1-File

O. C. D.
ARTESIA, OFFICE

5a. Indicate Type of Lease

State ☒

Fee ☐

5. State Oil & Gas Lease No.

05229

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name Forty Niner Ridge Unit
2. Name of Operator Getty Oil Company	8. Farm or Lease Name Forty Niner Ridge Unit
3. Address of Operator P.O. Box 730, Hobbs, NM 88240	9. Well No. 1
4. Location of Well UNIT LETTER J 1980' FEET FROM THE South LINE AND 1980' FEET FROM THE East LINE, SECTION 16 TOWNSHIP 23S RANGE 30E NMPM.	10. Field and Pool for Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) 3170.6 GR	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5/25/82 Move in and rig up Xpert.
5/27/82 Load tbq w/ 20 bbls of 2% KCL brine. ND tree, NU BOP. Pick up tbq w/ 2 1/2" spear. Work (loc set) pkr 4 hrs. Failed to come free. Release on-off tool. Pull 200 jts of 2 7/8 od. Atlas Bradford DSS-HTC N-80 tbq.
5/28/82 Finish TOH w/ 421 jts of 2 7/8" tbq. By Welex set 7 3/4" B.P. in liner @ 13,735'. Dump 6 sxs cmt on BP from 13735' to new PBTD 13,700'. TIH w/ 300 jts tbq.
5/29/82 Ran a total of 328 jts of 2 7/8" tbq. Set open ended @ 10,736'. Displace csg w/ 750 bbls 10#, 2% KCL brine. TOH w/ tbq. By Welex ran CBL from 4200'-11000'.
6/1/82 By Welex perf 9 5/8" csg. Wolfcamp 1 shot per foot. .52" holes. 10, 690, 92, 94, 96, 98, 10702, 04, 09, 12, 14, 16, 19, 21, 22, 24, 27, 28, 30, 34, & 35. Total 20 holes. Ran 100jts.
6/2/82 9 5/8" loc-set pkr would not go thru head. Nipple down spool. Strip pkr in hole. Ran 329 jts 2 7/8" tbq to 10735'. By Titan spot 250 gal 10% HCL 10735-10649'. Raised 7 jts, set @ 10509' with pkr @ 10524'.
6/3/82 Install Xmas tree. By Titan treated 9 5/8" csg perfs at 10690-735 w/ 3500 gals 10% HCL w/ 1200 gals CO₂ and 25 balls. Broke @ 4800#, max 5200, Min 4400#, Rate 6 1/2 bbls per min. Flush w/ 50 bbls of 10# brine.
6/12/82 Tbg press. 400#. Pumped 10# brine 2% KCL down tbq. Finish POH w/ 9 5/8" Baker lockset pkr. Nipple down BOP & csg. spool. Rig up Welex ran 9 5/8" CIBP on wire-
(Cont'd on back)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D.R. Crockett TITLE Area Superintendent

Filed TD-2
June 21, 1982

APPROVED BY W. A. Gussitt TITLE SUPERVISOR, DISTRICT 2

DATE JUN 25 1982

CONDITIONS OF APPROVAL, IF ANY:

6/14/82 line and set @ 10,650', dumped 35' cmt on CIBP from 10,650 - 10615' BPTD 10,615.
By Welex perfed 9 5/8" csg 2 hots per ft @ 9343', 44, 45, 46, 52, 53, 55, 56, 57,
58, 59, 60, 61, 62, 68, 69, 70, 71, 72, 73, 74, 75, 76, 77, 78, 79, 86, 87, 88, 89,
90, 91, 97, 98, 99, 9405, 06, 07, 08, 09, 10, 11, 12, 13, 14, 15, 16, & 19 =
96 holes. Ran 9 5/8" pkr on 2 7/8" tbg to 9440'.
6/15/82 Pkr would not set. Pulled pkr & ran new pkr, to 2551'.
6/16/82 Unable to set loc-set pkr. Pulled pkr & ran Halliburton RTTS to 9438'.
6/17/82 Spot 300 gals of 15% NE acid from 9425' to 9323'. Raised & set pkr 9226'. By
Western treated perfs 9343-9419' w/ 7500 gals of 15% NE, DS-30, & 130 balls.
Broke 3800#, Max 4300#, Min 4200#, ISIP 1700#, 15 min 1700#. Total load 245 bbls.
in 3/4 hr. TP 1400#.