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NEW MEXICO OIL CONSERVATION COMMISSION

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Form C-101
Revised 1-1-65

O+5 - NMOC, Artesia
1 - Midland-Admin Unit
1 - Engr.
1 - Foreman
1 - WIO's

JUN 22 1982

O. C. D.
ARTESIA, OFFICE

5A. Indicate Type of Lease	
STATE <input checked="" type="checkbox"/>	FEE <input type="checkbox"/>
5. State Oil & Gas Lease No.	
05229	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
		Forty Niner Ridge Unit	
b. Type of Well		8. Farm or Lease Name	
DRILL <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/>		Forty Niner Ridge Unit	
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		9. Well No.	
2. Name of Operator		1	
Getty Oil Company ✓		10. Field and Pool, or Wildcat	
3. Address of Operator		Undesignated	
P.O. Box 730 Hobbs, NM 88240			
4. Location of Well		12. County	
UNIT LETTER J LOCATED 1980 FEET FROM THE South LINE		Eddy	
AND 1980 FEET FROM THE East LINE OF SEC. 16 TWP. 23S RGE. 30E NMRM			
		13. Proposed Depth	
		19A. Formation	
		20. Rotary or C.T.	
		PBDT 10,615 Bone Springs Pulling Unit	
21. Elevation (Show whether DT, RT, etc.)		21B. Drilling Contractor	
3170.6 GR		22. Approx. Date Work will start	
21A. Kind & Status Plug. Bond		Immediately	
BLANKET			

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
26	20	94	795	2940	Surface
17 1/2	13 3/8	54, 61, 68 & 72	3574	3225	Surface
12 1/4	9 5/8	53.5	11340	3075	Surface
8 1/2	7 3/4	45.47	11135-14507	750	Circulated

On June 8, 1982 Mr. Gressett gave verbal approval to plug back the Wolfcamp and recomplete the well as follows:

1. Unset packer and trip out of hole with tubing.
2. Set CIBP at 10,650' with 35' cement on top.
3. Perforate Bone Springs 9343-9419 2 SPF.
4. Acidize with 7500 gallons 15% Hcl.
5. Swab test for results.
6. If results are unsatisfactory the Bone Springs will be evaluated for a frac job.
7. Install tubing and rods, place well on production.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE FLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Dale R. Crockett Title Area Superintendent Date June 21, 1982

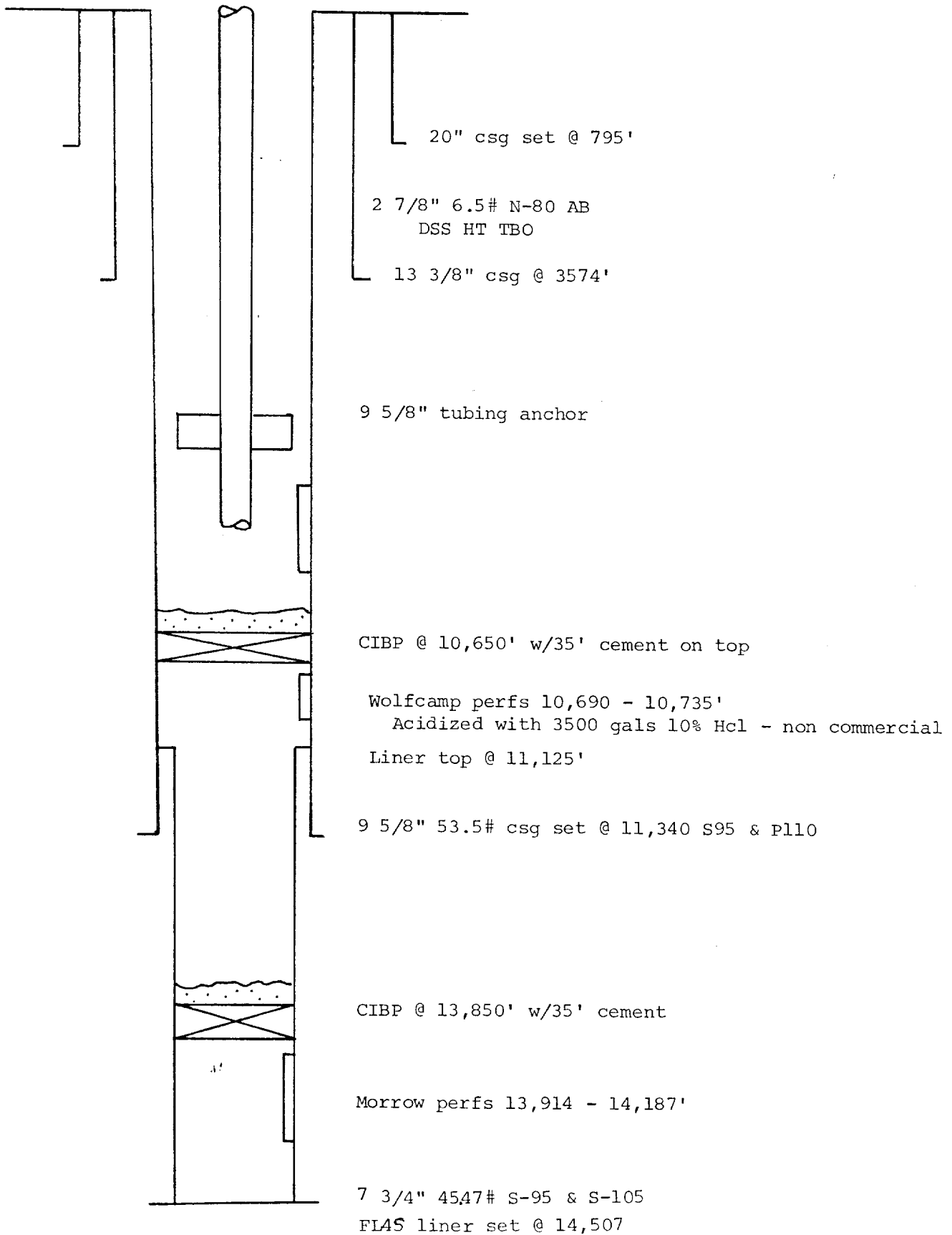
(This space for State Use)

APPROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT II DATE JUN 25 1982

CONDITIONS OF APPROVAL, IF ANY:

Jim

Forty Niner Ridge Unit
Well No. 1



0+5 NMOCD- Artesia
1-H.O. Woods-Midland
1-Engr. Jim
1-Foreman-CK
1-File
1-BW

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-55

All distances must be from the outer boundaries of the Section.

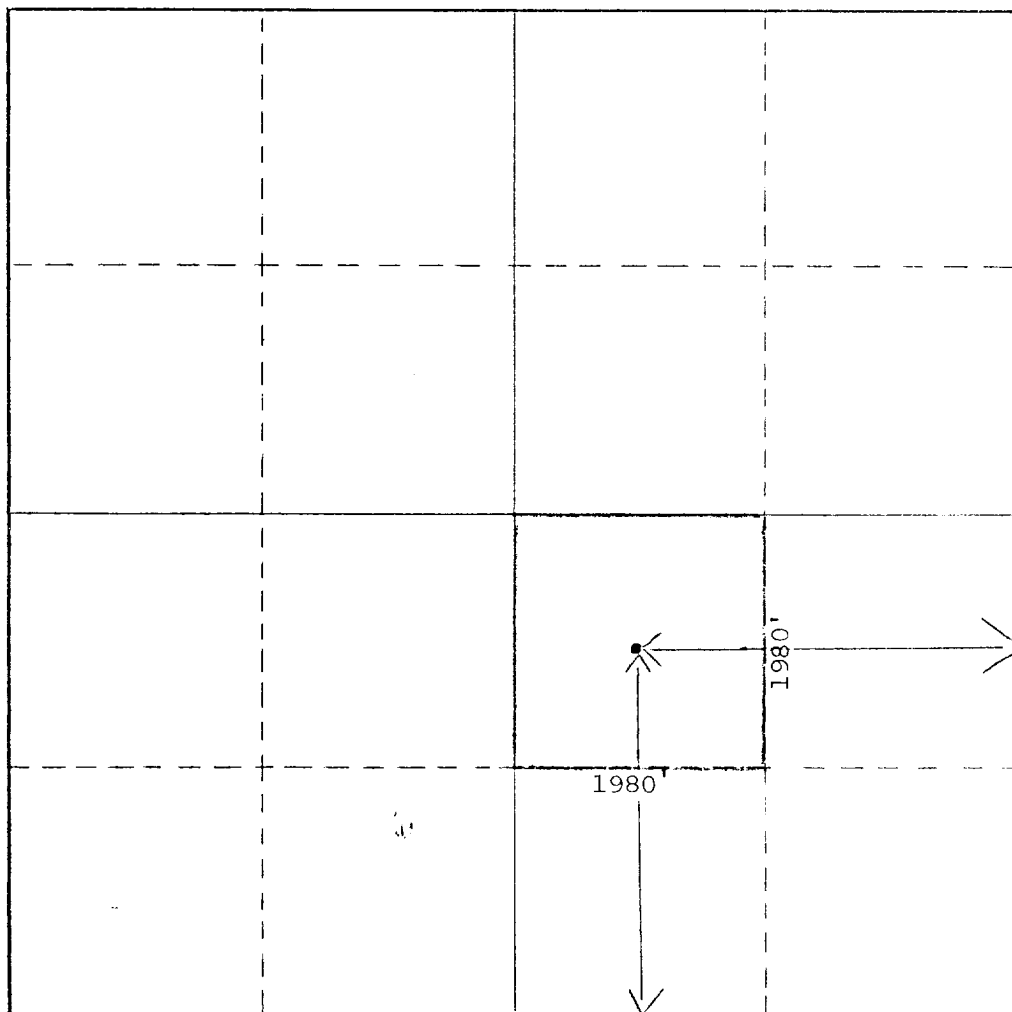
Operator Getty Oil Company			Lease Forty Niner Ridge Unit		Well No. 1
Unit Letter J	Section 16	Township 23S	Range 30E	County Eddy	
Actual Footage Location of Well: 1980' feet from the South line and 1980' feet from the East line					
Ground Level Elev. 3170.6 GR	Producing Formation Bone Springs		Pool Forty Niner Ridge Unit Undesignated		Dedicated Acreage: 40 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Dale R. Crockett
me

Dale R. Crockett

Position

Area Superintendent

Company

Getty Oil Company

Date

June 21, 1982

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Signature

Registered Professional Engineer
and/or Land Surveyor

Title of Job

SPM

0 330 660 990 1320 1650 1980 2310 2640 2970 3300 3630 3960 4290 4620 4950 5280 5610 5940 6270 6600 6930 7260 7590 7920 8250 8580 8910 9240 9570 9900