

RECEIVED

OIL CONSERVATION DIVISION

P. O. BOX 7000

SANTA FE, NEW MEXICO 87501

JUL 9 1982

O. C. D.

REQUEST FOR ALLOWABLE
AND

ARTESIA/ OFFICE ATION TO TRANSPORT OIL AND NATURAL GAS

REGISTRATION	
EXEMPTION	
LAND OFFICE	
TRANSPORTER	
OPERATOR	
PRODUCTION OFFICE	

Getty Oil Company

Address

P.O. Box 730, Hobbs, NM 88240

Reason(s) for filing (Check proper box)

New Well	☐	Change in Transporter of:	
Recompletion	☒	Oil	☐
Change in Ownership	☐	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

Other (Please explain)

CASINGHEAD GAS MUST NOT BE
FLARED AFTER 9-1-82

UNLESS AN EXCEPTION TO Rule 3.06

IS OBTAINED

Ex # 2-635 until Further Notice

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Forty Niner Ridge Unit	1	Forty Niner Ridge Bone Spring	State, Federal or Fee State	05229
Location				
Unit Letter J : 1980 Feet From The South Line and 1980 Feet From The East				
Line of Section 16 Township 23S Range 30E, NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
The Permian Corporation	P.O. Box 3119, Midland, TX 79701					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	J	16	23S	30E		

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'tv.	Diff. Res'tv.
X	X					X		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
August 8, 1973		14,507'	9265'					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
3170.6 GR	Bone Springs	7380'	7624'					
Perforations	Depth Casing Shoe							
7564-72 - 7578-89 = total 46 holes 2 SPF	11,340'							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
26"	20"	795'	2940					
17 1/2"	13 3/8"	3574'	3225					
12 1/4"	9 5/8"	11,340'	3075					
8 1/2"	7 3/4"	14,507'	750					

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
6-25-82	6-26-82	Flowing	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hrs	50-320 psi	0 psi	24/64
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
160 bbls	95	65	257

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

Area Superintendent

(Title)

June 29, 1982

(Date)

OIL CONSERVATION DIVISION

JUL 13 1982

APPROVED

BY

TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1154.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of conditions.

Separate Form C-104 must be filed for each pool in multi-