

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

1-Wth Bass Enterprises, P.O. Box 2760,
Midland, TX 79702

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
OPERATOR	1

0+5 NMOCD-Artesia 1-BW
1-File 1-WIO-El Paso Exploration Co,
1-Engr. Jim 1800 Wilco Bldg, Midland, TX
1-Foreman CK 79701

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
05229	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		RECEIVED JUL 16 1982 O. C. D. ARTESIA, OFFICE		7. Unit Agreement Name
2. Name of Operator		Forty Niner Ridge Unit		8. Farm or Lease Name
Getty Oil Company		Forty Niner Ridge Unit		9. Well No.
3. Address of Operator		1		10. Field and Pool, or Wildcat
P.O. Box 730, Hobbs, NM 88240		Bone		Forty Niner Ridge Spring
4. Location of Well		UNIT LETTER J, 1980' FEET FROM THE South LINE AND 1980' FEET FROM		
THE East LINE, SECTION 16 TOWNSHIP 23S RANGE 30E NMPM.				
15. Elevation (Show whether DF, RT, GR, etc.)		3170.6 GR		12. County
				Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6/21/82 Welex set 9 5/8" CIBP @ 9300'. Dump 6 sxs cmt, 35' on PB to 9265'.
6/22/82 Welex perforated Bone Springs w/ 2 SPF @ 7564'-74' w/ 22 holes, 7578'-89' w/ 24 holes
Ran 2 7/8" tbg & pkr & set @ 7629'. Test csg to 3500#-OK. Raise & set pkr @ 7365'.
6/23/82 CRC ran Base log 7200-7900. Lower pkr to 7590' and spot 100 gals 15% DS-30 acid @
7555'-90'. Raise & set pkr @ 7300'. Western treat perfs @ 7564-89' w/ 4500 gals
acid and 92 balls. Broke @ 2300#, Max press 5000#, Min press 2000#, ISIP 850#, rate
8 BPM. Ran temperature survey 7200-7900'. 2 hrs SI press. 700#. Fraced w/ 23,000
gals 2% KCL fresh wtr. gel 110 gal scale inhibitor and 34,000# 20-40 sand. Max
press 4800#, Min press 4000#, ISIP 1050#, in 15 min 975#, rate 22 BPM. Ran temp.
log 7200'-7900' and showed 90% of frac in perfs @ 7564-89' w/ small channel 50' up
hole.
6/28/82 Load tbg 10# 2% KCL, unset pkr lower to 7599', TOH w/ tbg & pkr. Ran 233 jts 2 7/8"
AD BSS HTC 6.5# N-80 tbg (7599.66') set @ 7623.66' w/ 1 - 2 7/8" OD x 2.250 ID.
SN @ 7594'.
6/29/82 Install wellhead. Rig down. Placed well back on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D. R. Crockett TITLE Area Superintendent DATE July 14, 1982

APPROVED BY M. L. Williams TITLE OIL AND GAS INSPECTOR DATE JUL 16 1982

CONDITIONS OF APPROVAL, IF ANY: