

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

REC'D BY

AUG 20 1984

OIL CONSERVATION DIVISION

P.O. BOX 2048

SANTA FE, NEW MEXICO 87501

Form C-101
6-15-81

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SANTA FE	✓
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U.S.G.S.	
LAND OFFICE	
OPERATOR	✓

0+6-NMOCD-Artesia 1-Mr. J.A. - Midland C. D.
1-File 1-Engr EDB ARTESIA, OFFICE
1-Foreman CK 1-JA, 1-BB
1-BK 1-Save Roland/Buss Enter.

1. Well Name	State ☒ XX	Page ☐
2. Well No.	05229	

SUNDARY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE FORM C-101 FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER	7. Unit Agreement Name Forty Niner Ridge Unit
2. Name of Operator Getty Oil Company ✓	8. Farm or Lease Name
3. Address of Operator P.O. Box 730, Hobbs, NM 88240	9. Well No. 1
4. Location of Well UNIT LETTER <u>J</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>16</u> TOWNSHIP <u>23S</u> RANGE <u>30E</u> N.M.P.M.	10. Field and Pool, or Wildcat Undes. Cherry Canyon
15. Elevation (Show whether DF, RT, GR, etc.) 3170.6 GR	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	
		Plugged back to Cherry Canyon ☒	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

7/31/84 Rig up. Pull rods.
8/1/84 Pull 232 jts of 2 7/8" tbg, set B.P. @ 7525'. Dump 5 sxs cmt. P.B. @ 7509'. Set CIBP @ 6510', F.L. @ 6000'. Dump 110 bbls fresh water w/ 2% KCL, F.L. @ 4440'. Perf 9 5/8" csg @ 5422', 24, 26, 28, 30, 32, 34, 36, 38, 40, 42, 44, 5769, 71, 73, 75, 85, 87, 5935, 37, 38, 43, 46, 49 and 5952', 25 holes. No blow, no show.
8/2/84 11 hours, SI press 0#. Ran base log @ 5100-6400', perfs @ 5422-5952'. Ran 166 jts 2 7/8" tbg to 5420'. Spot 1000 gals 15% acid @ 5420-5080', pull tbg. Frac Cherry Canyon w/ 21,000 gals 2% KCL 40# / gal, 5000 gal methanol, 1000 gals 15%, 33,000 gal CO2, 30,000# 20-40 sand, 70,000# 10-20 sand and 13 ball sealers. Total load 917 bbls. Rate 37 BPM. Avg press 3200#, max press 4120#, ISIP 1000#, 15 min 890#. Ran after frac log @ 5100-6400'. All frac into upper zone @ 5300-5450'. Open to pit, after 2 1/2 hours TP 900#. Flow well 12 hours and recovered 269 bbls, 648 bbls load to go. Flowing on 22/64" ck, @ 700#.
8/3/84 Flow 24 hours & recovered 258 BW w/ trace of oil & gas, TP 200# on 30/64" ck.
8/4/84 Flow 14 1/2 hours, recovered 130 bbls, 30% oil cut.
8/6/84 RIH w/ tbg. Set open ended @ 6022', SN @ 5989'. Remove BOP, install wellhead. RIH w/ pump & rods. Hung well on. Pumping 7 x 86 SPM to frac tanks. Rig down.

18. I hereby certify that the information given is true and complete to the best of my knowledge and belief.

Signed Leslie A. Clements Area Superintendent August 16, 1984

Original Signed By
Leslie A. Clements
Supervisor District II

AUG 22 1984