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1-File 1-Engr BDB
1-Foreman CK, 1-JA
1-BB, 1-SH, 1-CP
1-BK, 1-Mr. J.A.-Midland
1-Mr. Steve Roland
w/Buss Enter.

Getty Oil Company ✓

P.O. Box 730, Hobbs, NM 88240

(Reasons) for filing (check proper box)

New Well ☐

Change in transporter of:

Recompletion ☐Oil ☐Dry Gas ☐Change in Ownership ☐Casinghead Gas ☐Condensate ☐

(Other (Please explain))

Plugged back from Bone Springs to
Cherry CanyonIf change of ownership give name
and address of previous owner1. DESCRIPTION OF WELL AND LEASE **R-7708 10/25/84**

Lease Name Forty Niner Ridge <i>ut</i>	Well No. 1	Pool Name/Initiating Formation FORTY NINER RIDGE - DEL Undesign. Cherry Canyon	Kind of Lease State, Federal or Fee	State	Lease No. 05229
Location Unit Letter <u>J</u> ; <u>1980</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>East</u> Line of Section <u>16</u> Township <u>23S</u> Range <u>30E</u> , NMPM. Eddy County					

2. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)					
The Permian Corporation	P.O. Box 3119, Midland, TX 79701					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)					
Natural Gas Pipeline Co. of America	P.O. Box 236, Midland, TX 79701					
If well produces oil or liquids, give location of tanks.	Unit J	Sec. 16	Twp. 23S	Rge. 30E	Is gas actually connected? Yes	When 1-14-75

If this production is commingled with that from any other lease or pool, give commingling order number:

3. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well X	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod. 8/6/84	Total Depth 14,519'	P.B.T.D. 7509'					
Elevations (DF, RAB, RT, GR, etc.) 3170.6 GR	Name of Producing Formation Cherry Canyon <i>Dakota</i>	Top Oil/Gas Pay 5422'	Tubing Depth 6022'					
Perforations 5422-5952 , 25 holes	Depth Casing Shoe							

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
26"	20"	795'	3540 SXS
17 1/2"	13 3/8"	3574'	3400 SXS
12 1/4"	9 5/8"	11,340'	3075 SXS
8 1/2"	7 3/4"	14,507'	750 SXS

4. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tank 8/14/84	Date of Test 8/15/84	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hours	Tubing Pressure -	Casing Pressure -	Choke Size -
Actual Prod. During Test	Oil-Bbls. 128	Water-Bbls. 267	Gas-MCF 19

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pirog, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

5. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Dale R. Crockett

(Signature)

Area Superintendent

(Date)

August 16, 1984

(Date)

OIL CONSERVATION DIVISION

AUG 22 1984

APPROVED _____, 19__

Original Signed By

BY Leslie A. Clements

Supervisor District II

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transportation, or other such change of conditions.

Separate Forms C-104 must be filled for each pool in multiple completed wells.