

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPL  
(Other instructions  
verse side)  
00210

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐  
2. NAME OF OPERATOR Texaco Producing Inc.  
3. ADDRESS OF OPERATOR P. O. Box 730 Hobbs, NM 88240  
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface  
Unit Ltr. J, 1980' FSL & 1980' FEL

DEC 18 '89

O. C. D.  
ARTESIA OFFICE

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, OR, etc.)  
3213' DF

5. LEASE DESIGNATION AND SERIAL NO.  
E5229-4  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
7. UNIT AGREEMENT NAME  
8. FARM OR LEASE NAME  
Forty Niner Ridge Unit  
9. WELL NO.  
1  
10. FIELD AND POOL, OR WILDCAT  
Forty Niner Ridge Delaware  
11. SEC., T., R., M., OR BLK. AND SURVEY OR ARMA  
Sec. 16, T-23-2, R30-E  
12. COUNTY OR PARISH  
Eddy  
13. STATE  
NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☒  
SHOOT OR ACIDIZE ☒  
REPAIR WELL ☐  
(Other) ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
ABANDON\* ☐  
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐  
FRACTURE TREATMENT ☐  
SHOOTING OR ACIDIZING ☐  
(Other) ☐  
REPAIRING WELL ☐  
ALTERING CASING ☐  
ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. MRU. Pull rods & pump. Install BOP. Pull tbq.
2. Set RBP @ 5000'. Test csg. to 1000 psi. Spot 300 gal acetic acid 4400-4500
3. Perf 9-5/8" csg w/2 JSPF 4433-72'. (40 intervals, 80 holes)
4. Set packer at 4300'. Load backside. Acidize perfs 4433-72' w/3000 gal 15% NEFE acid. (3 BPM:3000#)
5. Sand frac perfs 4433-72' w/ 39,000 gal 30# HBG crosslinked 2% KCL water w/ 5% diesel, 7400# 20/40 Ottawa sand and 10,000# 12/20 resin coated curabl sand (20 BPM:6500# max)
6. Flow well back.
7. Place on production. Obtain stabilized test.
8. Pull rods & tbq. Reteieve RBP. Return full Delaware interval 4433-5952' to production.

18. I hereby certify that the foregoing is true and correct

SIGNED J. A. Heas

TITLE Area Manager

DATE 12-14-89

(This space for Federal or State office use)

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

\*See Instructions on Reverse Side