

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

FEB - 2 '90

WELL API NO. 30-015-20899
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. E5229-4
7. Lease Name or Unit Agreement Name Forty Niner Ridge Unit
8. Well No. 1
9. Pool name or Wildcat Forty Niner Ridge Delaware
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3213 DF

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐	2. Name of Operator Texaco Producing Inc. ✓
3. Address of Operator P. O. Box 730 Hobbs, NM 88240	4. Well Location Unit Letter J : 1980 Feet From The South Line and 1980 Feet From The East Line Section 16 Township 23-S Range 30-E NMPM Eddy County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☒	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
OTHER: ☐	PLUG AND ABANDONMENT ☐
	CASING TEST AND CEMENT JOB ☐
	OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MRU. Pull rods & pump. Install BOP. Pull tbg.
2. Set RBP @ 5000'. Test csg. to 1000 psi. Spot 300 gal acetic acid 4400-4500'
3. Perf 9-5/8" csg w/2 JSPF 4433-72'. (40 intervals, 80 holes)
4. Set packer at 4300'. Load backside. Acidize perfs 4433-72' w/3000 gal 15% NEFE acid. (3 BPM:3000#)
5. Sand frac perfs 4433-72' w/ 39,000 gal 30# HBG crosslinked 2% KCL water w/ 5% diesel, 7400# 20/40 Ottawa sand and 10,000# 12/20 resin coated curab sand (20 BPM:6500# max)
6. Flow well back.
7. Place on production. Obtain stabilized test.
8. Pull rods & tbg. Reteieve RBP. Return full Delaware interval 4433-5952' to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. A. Head TITLE Area Manager DATE 1-29-90
TYPE OR PRINT NAME J. A. Head TELEPHONE NO. 393-7191

(This space for State Use)

ORIGINAL SIGNED BY
MIKE WILLIAMS

APPROVED BY SUPERVISOR, DISTRICT II TITLE DATE FEB 3 1990

CONDITIONS OF APPROVAL, IF ANY: