

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Oil Cons
N.M. DIV-DIC 2

1301 W. Grand Avenue
Artesia, NM 88210

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

**SUBJECT TO
LIKE APPROVAL
BY NMOCD**

1. Type of Well

Oil Gas
☒ Well ☐ Well ☐ Other

2. Name of Operator

STRATA PRODUCTION COMPANY

3. Address and Telephone No.

P. O. Box 1030

Roswell, New Mexico 88202-1030 505-622-1127

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL & 1980' FEL

Section 16-23S-30E

5. Lease Designation and Serial No.

NM-0543827 STATE

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Forty Niner Ridge Unit #1

9. API Well No.

30-015-20899

10. Field and Pool, or Exploratory Area

Forty Niner Ridge Delaware

11. County or Parish, State

Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ OTHER **Application for SWD Well**

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The purpose of the water injection well is to dispose of salt water produced from the Nash Draw Delaware field as currently designated by the Oil Conservation Division and as may be extended by additional drilling. Water to be disposed will be injected into the Bell Canyon and Cherry Canyon formation of the Delaware Mountain group at an interval between 4433 feet to 5952 feet beneath the surface. The minimum injection rate is expected to be approximately 500 barrels of water per day. The maximum injection rate is expected to be approximately 1000 barrels of water per day. Minimum injection pressure is expected to be approximately 300 PSI. The maximum injection pressure is expected to be approximately 886 PSI.

NO LONGER A UNIT WELL

14. I hereby certify that the foregoing is true and correct

Signed **Kuon Britt**

Title

Production Records

Date

07/01/2002

(This space for Federal or State office use)

Approved by **(ORIG. SGD.) ALEXIS C. SWOBODA**

PETROLEUM ENGINEER

Date

JUL 03 2002

Conditions of approval, if any: