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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

JAN 9 1974

D.C.C.

SUNDRY NOTICES AND REPORTS ON WELLS ARTESIA, OFFICE
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator Exxon Corporation ✓ 3. Address of Operator P. O. Box 1600, Midland, Texas 79701 4. Location of Well UNIT LETTER C, 990 FEET FROM THE North LINE AND 1,980 FEET FROM THE West LINE, SECTION 26 TOWNSHIP 23-S RANGE 26-E N.M.P.M. 15. Elevation (Show whether DF, RT, GR, etc.)	5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> 5. State Oil & Gas Lease No. L-654 & L-3390 7. Unit Agreement Name - 8. Farm or Lease Name So. Carlsbad Gas Com. #3 9. Well No. 1 10. Field and Pool, or Wildcat Canyon So. Carlsbad Morrow & 12. County Eddy
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled to TD 11,930'

Ran 11,912' 293 jts 7" 23#, 26#, 29# RS95 casing, set at 11,930'. Cement w/850 sx Trinity Lite Wt. w/0.8% HALAD, 1/4# FLO-Seal plus 7# KCL per sx., followed w/400 sx Class H w/0.8% HALAD 9 and 7# KCL per sk. POB 9:45 a.m. 11-28-73. WOC 48 hrs. Test Csg. to 5000#, no drop in pressure. PBD 11,887'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Unit Head DATE 1-8-74
APPROVED BY [Signature] TITLE OIL AND GAS INSPECTOR DATE JAN 16 1974
CONDITIONS OF APPROVAL, IF ANY: