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Form C-105  
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

|   |                              |
|---|------------------------------|
| 5a. Indicate Type of Lease                |                              |
| State <input checked="" type="checkbox"/> | Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No.              |                              |
| L-654 & L-3390                            |                              |

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|   |  |  |  |  |  |   |  |   |  |                                       |  |
|---|--|--|--|--|--|---|--|---|--|---------------------------------------|--|
| 1a. TYPE OF WELL  |  | OIL WELL <input type="checkbox"/>  |  | GAS WELL <input checked="" type="checkbox"/> |  | DRY <input type="checkbox"/>                        |  | OTHER <input type="checkbox"/>          |  | O. C. C. ARTESIA OFFICE               |  |
| b. TYPE OF COMPLETION   |  | NEW WELL <input checked="" type="checkbox"/>                                     |  | WORK OVER <input type="checkbox"/>           |  | DEEPEN <input type="checkbox"/>                     |  | PLUG BACK <input type="checkbox"/>      |  | DIFF. RESVR. <input type="checkbox"/> |  |
| 2. Name of Operator<br>Exxon Corporation  |  |  |  |  |  |   |  |   |  |                                       |  |
| 3. Address of Operator<br>Box 1600, Midland, Texas 79701  |  |  |  |  |  |   |  |   |  |                                       |  |
| 4. Location of Well<br>UNIT LETTER C LOCATED 990 FEET FROM THE North LINE AND 1,980 FEET FROM West LINE OF SEC. 26 TWP. 23-S RGE. 26-E NMPM               |  |  |  |  |  |   |  |   |  |                                       |  |
| 15. Date Spudded<br>9-26-73   |  | 16. Date T.D. Reached<br>11-25-73  |  | 17. Date Compl. (Ready to Prod.)<br>12-18-73 |  | 18. Elevations (DF, RKB, RT, GR, etc.)<br>3,275 RKB |  | 19. Elev. Casinghead<br>-               |  |                                       |  |
| 20. Total Depth<br>11,930   |  | 21. Plug Back T.D.<br>11,887   |  | 22. If Multiple Compl., How Many<br>2        |  | 23. Intervals Drilled By<br>TD                      |  | Rotary Tools                            |  | Cable Tools                           |  |
| 24. Producing Interval(s), of this completion - Top, Bottom, Name<br>11460-486, 11517-547, 11576-586, 11600-604, 11740-746, 11801-804, 11818-824          |  |  |  |  |  |   |  |   |  | 25. Was Directional Survey Made<br>No |  |
| 26. Type Electric and Other Logs Run<br>Dual Induction-Laterolog Compensated Neutron - Formation Density  |  |  |  |  |  |   |  |   |  | 27. Was Well Cored<br>No              |  |
| 28. CASING RECORD (Report all strings set in well)  |  |  |  |  |  |   |  |   |  |                                       |  |
| CASING SIZE   |  | WEIGHT LB./FT.   |  | DEPTH SET                                    |  | HOLE SIZE   |  | CEMENTING RECORD                        |  | AMOUNT PULLED                         |  |
| 13-3/8"   |  | 40#n   |  | 674  |  | 17-1/2  |  | 585                                     |  | None                                  |  |
| 9-5/8"  |  | 36#  |  | 5300   |  | 12-1/4  |  | 1400                                    |  | None                                  |  |
| 7"  |  | 23, 26, 29   |  | 11930  |  | 8-3/4   |  | 1250                                    |  | None                                  |  |
| 29. LINER RECORD  |  |  |  |  |  |   |  |   |  |                                       |  |
| SIZE  |  | TOP  |  | BOTTOM                                       |  | SACKS CEMENT  |  | SCREEN                                  |  | PACKER SET                            |  |
|   |  |  |  |  |  |   |  |   |  | 11,392                                |  |
| 30. TUBING RECORD   |  |  |  |  |  |   |  |   |  |                                       |  |
| SIZE  |  | TOP  |  | BOTTOM                                       |  | SACKS CEMENT  |  | SCREEN                                  |  | PACKER SET                            |  |
|   |  |  |  |  |  |   |  |   |  | 11,390                                |  |
| 31. Perforation Record (Interval, size and number)<br>Morrow 11460-486, 11517-547, 11576-586<br>11600-604, 11740-746, 11801-804, 11818-824,<br>(35 shots) |  |  |  |  |  | 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.      |  |   |  |                                       |  |
| DEPTH INTERVAL  |  |  |  |  |  | AMOUNT AND KIND MATERIAL USED                       |  |   |  |                                       |  |
| 11460-11824   |  |  |  |  |  | 7100 gal 7-1/2% MS Acid                             |  |   |  |                                       |  |
| 11460-11824   |  |  |  |  |  |   |  |   |  |                                       |  |
| Frac w/16300 gal gelled SW & 16,900 Sand  |  |  |  |  |  |   |  |   |  |                                       |  |
| 33. PRODUCTION  |  |  |  |  |  |   |  |   |  |                                       |  |
| Date First Production<br>12-11-73   |  | Production Method (Flowing, gas lift, pumping - Size and type pump)<br>Flow Test |  |  |  |   |  | Well Status (Prod. or Shut-in)<br>Prod. |  |                                       |  |
| Date of Test<br>12-18-73  |  | Hours Tested<br>7  |  | Choke Size<br>3/4                            |  | Prod'n. For Test Period<br>→                        |  | Oil - Bbl.<br>-                         |  | Gas - MCF<br>466                      |  |
| Flow Tubing Press.<br>640   |  | Casing Pressure<br>Pkr   |  | Calculated 24-Hour Rate<br>→                 |  | Oil - Bbl.<br>-                                     |  | Gas - MCF<br>1600                       |  | Water - Bbl.<br>-                     |  |
| 34. Disposition of Gas (Sold, used for fuel, vented, etc.)<br>Vented  |  |  |  |  |  |   |  |   |  | Test Witnessed By                     |  |
| 35. List of Attachments   |  |  |  |  |  |   |  |   |  |                                       |  |
| 36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.                   |  |  |  |  |  |   |  |   |  |                                       |  |
| SIGNED <i>Ed Brann</i>  |  |  |  | TITLE Unit Head                              |  |   |  | DATE 1-7-74                             |  |                                       |  |