File       AUTHORIZATION TO TRANSPORT DE CONSTRUCTION DE CONSTRUCTION DE TRANSPORT DE CONSTRUCTION DE CONSTRUCTI	DISTRIBUTION		CONSERVATION COMMISSION	Form 0-104 Supersedes Old C-104 and C-1	
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Dex 1600, Million C. Texag 79701         Reserves, for Million (Link) (note for / December 1011)       Control in Texage after all Control in Control (Link) (Note for / December 1012)       Control in Texage after all Control in Control (Link) (Link	Exxon Corporation				
In Sevent       Composite Transporte of England Transported of England Transported Transportransported Transported Transported Transported Transpo	Box 1600, Midland,				
Zenerge 16 : wererstad			Omer (Please explain)		
W change of ownership give name and address of previous award         II. USERTIPION OF WELL AND LEASE         South Carlabad Gas Con., No.3       1         South Carlabad Morres Contration Contrati		Oil Dry G	as X		
and address of previous server         ID SECREPTION OF WELL AND LEASE         Devint Carlisbad Gas Com. No.3       1 South Carlisbad Horrow         South Carlisbad Gas Com. No.3       1 South Carlisbad Horrow         Unit Letter       C	Change in Gwnership	Casinghead Gas Conde	nisote		
Interview       Devil 100, 100, 100, 100, 100, 100, 100, 100					
South Carlsbad Gas Com, No.3       1       South Carlsbad Morrow       First-WatkXXXXXXX         Unit Letter       C       : 990       Feet From The _North       Line and _1,980       Feet From The _ West         Unit Letter       C       : 990       Feet From The _ North       Line and _1,980       Feet From The _ West         Line of Section       26       . Township       23-S       Home a 26-D       130.000       Feet From The _ West         Dissect Autoriest Transporter of Completion       ef Cademone _ 1       Address (files address to which approach copy of this feet is to be and Box 1382, Jal. New Morico       Home is to be and Box 1382, Jal. New Morico         It woit stockers and relations       [1001]       Soc. Two       [200 Section From Core of the Section From Core of the Section From Core of the Section From Core of Completion - (X)       X       Device of the Section From Core of the Section From Core of the Section From Core of Completion - (X)       X         U this production is comminged with that from any other lesse or pool, give comminged or number	I. DESCRIPTION OF WELL ANI	D LEASE	ree Including Formation	Vind of Lease	
Lorented:			. ,		
Line of Section       26       Terms 26 - E       Marke	Location				
<ul> <li>DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS         [Inter of Addersite Transporter of Chill of Contacts and Child address to which appeared copy of this form is to be set.     </li> <li>Diste of Addersite Transporter of Chill of Contacts and Child address to which appeared copy of this form is to be set.     El Paso Natural Gas     El Paso Natural Gas     El Paso Natural Gas     Designate of the set of the set</li></ul>					
Interest of Authorized Timestated Citit	Ente of 3 <sup>a</sup> offen 26 , 1	ownship 23-S Ronge 20	<u>6-Е , кирм, Ес</u>	ddy County	
E1 Paso Natural Gas       Box 1382, Jal, New Mexico         It will production is comminged with that from any other lease or pool, give comminging order number       Image: State Forder 1 (1) (1) (1) (1) (1) (1) (1) (1) (1) (	1. DESIGNATION OF TRANSPO. Name of Authorized Transporter of C	RTER OF OIL AND NATURAL G		ved copy of this form is to be sent)	
If well produces etf or it rules, etwo location of secondingled with that from any other lease or pool, give commingling order numbers COMPLETION DATA.       Intervention of secondingled with that from any other lease or pool, give commingling order numbers         V. COMPLETION DATA.       Oil Well       Cos Well       New York Well       New York Well       New York Well         V. COMPLETION DATA.       Oil Well       Cos Well       New York Well       New York Well       New York Well       New York Well         Designate Type of Completion - (X)       X       New York Well       New York Well       New York Well       New York Well         9-26-73       Distributed permittion       Top Calcade Pay       Tober Mell       Fiber Top Calcade Pay         So. Carlsbad Morrow       Morrow       Morrow       11,600       11,887         York Calcade Morrow       Morrow       11,600       11,392         Testanteer       114600-5966, 11507-547, 11576-586, 11600-604,       11,930       11,392         Testanteer       11240-11746, 11801-824       111       11,930       11,400         HOLE Size       CASING & TUBING Size       Dern The Str       SACKS CEMENT         12-1/4"       9-5/8"       5,300       1,400       1,250         2-1/4"       9-5/8"       5,300       1,400       1,250			Address (Give address to which appro	ved copy of this form is to be sent)	
Interpretendent of minim, and finance of models of marked for the second marked					
If this production is comminglied with that from any other lease or pool, give commingling order number;         Designate Type of Completion - (X)       Oil Woll       Cos Woll       New Well       Workovet       Designate Type of Completion - (X)         9-26-73       Date Consult Restly to Fred.       Find Depth       F.B.T.D.       F.B.T.D.         9-26-73       12-18-73       11,930       11,887         Pred       Know of Producing Ferminics       Exp Ch/Cas Pay       Tubing Depth         So. Carlsbad Morrow       Morrow       11,600       11,392         Ictransmitted (Cos Sect.)       11575-586, 11500-504,       Fept Casing Broke         11740-11746, 11801-804, 11818-824       Tubing Casing, AND CEMENTING RECORD       11,930         HOLE SIZE       CASING & TUBING, CASING, AND CEMENTING RECORD       11,930       1,250         HOLE SIZE       CASING & TUBING SIZE       DEPTH SET       SACKS CEMENT         17-1/2"       13-3/8"       674       585       12-1/4"         12-1/4"       9-5/8"       5,300       1,400       1,250         2 </td <td></td> <td></td> <td></td> <td>1 1 2 1 4</td>				1 1 2 1 4	
Designate Type of Completion - (N)       Oil Well       Cas Well       Lew Yell       Werkever       Designate       Designate Type of Completion - (N)         Lew Spadded       Date Concel. Really to Fred.       Test Depth       Field Depth       Fiel	If this production is commingled v	with that from any other lease or pool,			
Designate Type of Completion - (N)       X       X         Dure Spadded       Date Congl. Real by the Prod.       Them Depth       F.B.T.D.         9-26-73       12-18-73       10, 930       11, 887         Peel       Mars of Fridewing Formation       Top Cit/Case Pay       Tabling Depth         So. Carlsbad Morrow       Morrow       11, 600       11, 392         Peelontion:       11460-586, 11517-547, 11576-586, 11600-604,       Depth Casing Shee       11, 930         11740-11746, 11801-804, 11818-824       11, 930       11, 930       11, 930         HOLE SIZE       CASING A TUBING CASING, AND CEMENTING RECORD       SACKS CEMENT       17-1/2"       13-3/8"       674       585         12-1/4"       9-5/8"       5,300       1,400       1,250       2	V. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res	
9-26-73       12-18-73       11,930       11,887         Ped       Name of Producing Formation       Top Cd/Gas Pay       Tubing Depth         So. Carlsbad Morrow       Morrow       11,600       11,392         Period       Name of Producing Formation       Top Cd/Gas Pay       Tubing Depth         Period       11,600       11,392       11,392         Period       11600-596, 11517-547, 11576-586, 11600-604,       Forgh Casing Shoe       11,930         11740-11746, 11801-804, 11818-824       11,930       11,930       11,930         HOLE SIZE       CASING & TUBING SIZE       DEPTH SET       SACKS CEMENT         17-1/2"       13-3/8"       674       585         12-1/4"       9-5/8"       5,300       1,400         8-3/4"       7"       11,930       1,250         2.1       2.1       2.2       12.50       2.400         W. TEST DATA AND REQUEST FOR ALLOWABLE       (Test must be after recourse of total volume of load oil and must be equal to or exceed to albe for this depth for be for fall 24 hours)       11,930         [Muth First New Oil Hun To Tasks       Date of Test       Producing Method (Flow, pump, gas lift, etc.)       11.600         Length of Test       Tubing Pressure       Casing Pressure       Choke Size       12.	Designate Type of Complet	ion - (X) X	X		
Fvel       Name of Preducing Formation       Top CII/Gas Pay       Tubing Depth         So., Carlsbad Morrow       Morrow       11,600       11,392         Performing       11460-596, 11517-547, 11576-586, 11600-604,       Depth Casing Shee         11740-11746, 11801-804, 11818-824       11,930         TUBING, CASING, AND CEMENTING RECORD         HOLE SIZE         CASING & TUBING SIZE         DEPTH SET         SACKS CEMENT         1,7-1/2"         13-3/8"         674         53.00         1,1400         8-3/4"         7"         11,930         1,250         2"         2"         1,250         2"         2"         1,250         2"         2"         V. TEST DATA AND REQUEST FOR ALLOWABLE         Cleast mast be after recourse of total volume of load oil and must be equal to or exceed to able for this depth or be for full 24 hours)         Date of Test       Producing Method					
So. Carlsbad Morrow       Morrow       11,600       11,392         Performinant       11460-586, 11517-547, 11576-586, 11600-604, 11740-11746, 11801-804, 11818-824       11930         TUBING, CASING, AND CEMENTING RECORD       11,930       11,930         HOLE SIZE       CASING & TUBING SIZE       DEPTH SET       SACKS CEMENT         17-1/2"       13-3/8"       674       585         12-1/4"       9-5/8"       5,300       1,400         8-3/4"       7"       11,930       1,250         4. TIST DATA AND REQUEST FOR ALLOWABLE       (Test must be after recovery of total volume of load oil and must be equal to or exceed to oil. WELL         Instrument       Date of Test       Producing Method (Flow, pump, gas lift, ctc.)         Instrument       Tubing Pressure       Casing Pressure       Choke Size         Actual Froit. During Test       Cut-Bits.       Water-Bbls.       Grar-MCF         CAS WELL       Exercise of the function from the formation for the formation formation for the formation for the formation for the formation formation for the formation formation formation formation for the formation formati					
Performinant       11460-596, 11517-547, 11576-586, 11600-604, 11818-824       Performinant         11740-11746, 11801-804, 11818-824       11,930         TUBING, CASING, AND CEMENTING RECORD         HOLE SIZE         Action & TUBING SIZE         DEPTH SET         SACKS CEMENT         17-1/2"         13-3/8"         674         585         12-1/4"         9-5/8"         1, 1930         1, 220         2.1         2.1         2.1         ATTST DATA AND REQUEST FOR ALLOWABLE         (Test must be after recovery of total volume of load oil and must be equal to or exceed to able for full 25 hours)         Inter First New Oil itun To Tooks         Date of Test         Producing Method (Flow, pump, gas lift, etc.)         Chain Producing Method (Flow, pump, gas lift, etc.)         Action Pr					
TUBING, CASING, AND CEMENTING RECORD         HOLE SIZE       CASING & TUBING SIZE       DEPTH SET       SACKS CEMENT         17-1/2"       13-3/8"       674       585         12-1/4"       9-5/8"       5,300       1,400         8-3/4"       7"       11,930       1,250         2 **       **       **       **         12-1/4"       9-5/8"       5,300       1,400         8-3/4"       7"       11,930       1,250         2 **       **       **       **         4       7"       11,930       1,250         2 **       **       **       **       **         011. WELL       (Test must be after recovery of total volume of load oil and must be equal to or exceed to oil.       **         011. WELL       Date of Test       Producing Method (Flow, pump, gas lift, etc.)         1 Nue First New Oil Hun To Tanks       Date of Test       Producing Pressure       Choke Size         Actual Frod. During Test       Oil-BELS.       Water-Bbls.       Gravity of Coudensate         466       5       -       -       -         466       5       -       -       -         166       5       -       -					
HOLE SIZE       CASING & TUBING SIZE       DEPTH SET       SACKS CEMENT         1.7-1/2"       13-3/8"       674       585         12-1/4"       9-5/8"       5,300       1,400         8-3/4"       7"       11,930       1,250         2.1.1       2.1.1       2.1.1       1,250         8-3/4"       7"       11,930       1,250         2.1.1       2.1.1       2.1.1       1,250         2.1.1       2.1.1       2.1.1       1,250         2.1.1       2.1.1       2.1.1       1,250         2.1.1       2.1.1       2.1.1       2.1.1       2.1.1         DIL WELL       (Test must be after recovery of total volume of load oil and must be equal to or exceed to able for this depth or be for full 24 hours)       1,250         [Dute First New Oil Hun To Tenks       Date of Test       Producing Method (Flow, pump, gas lift, etc.)         [Length of Test       Tubing Pressure       Casing Pressure       Choke Size         Asturi Proi. During Test       Oil-BELS.       Water-Bbls.       Gravity of Condensate         466       5       -       -       -         Testing Method (pilot, back pr.)       Tubing Fressure       Casing Pressure       Choke Size         Flow Test	11740-11746,	11801-804, 11818-824		11,930	
17-1/2"       13-3/8"       674       585         12-1/4"       9-5/8"       5,300       1,400         8-3/4"       7"       11,930       1,250         2""       2""       2""       2""         4. TEST DATA AND REQUEST FOR ALLOWABLE       (Test must be after recovery of total volume of load oil and must be equal to or exceed to able for this depth or be for full 24 hours)       1,250         1. WELL       (Test must be after recovery of total volume of load oil and must be equal to or exceed to able for this depth or be for full 24 hours)       1,250         1. WELL       (Test must be after recovery of total volume of load oil and must be equal to or exceed to able for this depth or be for full 24 hours)       1,250         1. Length of Test       Date of Test       Producing Method (Flow, pump, gas lift, etc.)         1. Length of Test       Tubing Pressure       Casing Pressure       Choke Size         Actual Prod. During Test       Oil-BELS.       Water-BELS.       Cas - MCP         466       5       -       -       -         Testing Method (pilot, back pr.)       Tubing Pressure       Casing Pressure       Cloke Size         Flow Test       640       Pkr       3/4       -         1. CERTIFICATE OF COMPLIANCE       OIL CONSERVATION COMMISSION       APPROVED       JAN 16 1974       19			······································	·	
12-1/4"       9-5/8"       5,300       1,400         8-3/4"       7"       11,930       1,250         2.11       2.11       2.12       2.12         4. TEST DATA AND REQUEST FOR ALLOWABLE       (Test must be after recovery of total volume of load oil and must be equal to or exceed to able for this depth or be for full 24 hours)       1,250         1. WELL       (Test must be after recovery of total volume of load oil and must be equal to or exceed to able for this depth or be for full 24 hours)       1,250         1. Length of Test       Date of Test       Producing Method (Flow, pump, gas lift, etc.)         1. Length of Test       Tubing Pressure       Casing Pressure       Choke Size         Actual Prod. During Test       OII-Bbls.       Water -Bbls.       Ona -MCF         GAS WELL         Actual Prod. Test       Elength of Test       Bbls. Condensate/MMCF       Gravity of Condensate         466       5       -       -       -         Tooting Method (pilot, back pr.)       Tubing Pressure       Casing Pressure       Choke Size         Flow Test       640       Pkr       3/4       -         I. CERTIFICATE OF COMPLIANCE       OIL CONSERVATION COMMISSION       APPROVED       JAN 1 6 1974       19		· · · · · · · · · · · · · · · · · · ·			
8-3/4"       7"       11,930       1,250         2.11					
A. TEST DATA AND REQUEST FOR ALLOWABLE       (Test must be after recovery of total volume of load oil and must be equal to or exceed to able for this depth or be for full 24 hours)         Dute First New Oil Hun To Tonks       Date of Test       Producing Method (Flow, pump, gas lift, etc.)         Length of Test       Tubing Pressure       Casing Pressure       Choke Size         Actual Prod. During Test       Oil-BEIs.       Water-BEIs.       Gravity of Condensate         GAS WELL       Actual Prod. Test       Length of Test       Balls. Condensate/MMCF       Gravity of Condensate         466       5       -       -       -       -         Testing Method (pilot, back pr.)       Tubing Pressure       Casing Pressure       Choke Size         Flow Test       640       Pkr       3/4       -         I. CERTIFICATE OF COMPLIANCE       OIL CONSERVATION COMMISSION       APPEROVED       JAN 1 6 1974       19	8-3/4"				
OIL WELL     able for this depth or be for full 24 hours)       Date First New Oil Hun To Tanks     Date of Test     Producing Method (Flow, pump, gas lift, etc.)       Length of Test     Tubing Pressure     Casing Pressure     Choke Size       Actual Prod. During Test     Oil-Bbis.     Water-Bbis.     Gas-MCF       GAS WELL     Actual Frod. Test-MCF/D     Length of Test     Bbis. Condensate/MMCF     Gravity of Condensate       466     5     -     -     -       Tosting Method (pitot, back pr.)     Tubing Pressure     Casing Pressure     Choke Size       Flow Test     640     Pkr     3/4       I. CERTIFICATE OF COMPLIANCE     OIL CONSERVATION COMMISSION     APPROVED     JAN 1 6 1974     19		273	1 2 - z		
Date First New Oil Hun To Tanks       Date of Test       Producing Method (Flow, pump, gas lift, etc.)         Length of Test       Tubing Pressure       Casing Pressure       Choke Size         Actual Prod. During Test       Oil-Bbls.       Water-Bbls.       Gas-MCF         GAS WELL       Actual Prod. Test-MCF/D       Length of Test       Bbls. Condensate/MMCF       Gravity of Condensate         466       5       -       -       -       -         Testing Method (pitot, back pr.)       Tubing Pressure       Casing Pressure       Choke Size         Flow Test       640       Pkr       3/4       -         I. CERTIFICATE OF COMPLIANCE       OIL CONSERVATION COMMISSION       APPROVED       JAN 16 1974       19					
Asturil Prod. During Test       Oil-Bbls.       Water-Bbls.       Gas-MCF         GAS WELL       Actual Frod. Test-MCF/D       Let.gth of Test       Bhls. Condensate/MMOF       Gravity of Condensate         466       5       -       -       -       -         Tristing Method (pitot, back pr.)       Tubing Fressure       Casing Pressure       Choke Size         Flow Test       640       Pkr       3/4         I. CERTIFICATE OF COMPLIANCE       OIL CONSERVATION COMMISSION         APPROVED       JAN 1 6 1974       19-		FOR ALLOWABLE (Test must be a		and must be equal to or exceed top allo	
GAS WELL         Actual food. Test-MCF/D       Length of Test       Bbls. Condensate/MMCF       Gravity of Condensate         466       5       -       -       -         Testing Method (pitot, back pr.)       Tubing Fressure       Casing Pressure       Choke Size         Flow Test       640       Pkr       3/4         I. CERTIFICATE OF COMPLIANCE       OIL CONSERVATION COMMISSION         APPROVED       JAN 16 1974       19	OIL WELL	FOR ALLOWABLE (Test must be a able for this de	epth or be for full 24 hours)	· · ·	
GAS WELL         Actual Food. Test-MCF/D       Length of Test         466       5         Testing Method (pitot, back pr.)       Tubing Fressure         Flow Test       640         Pkr       3/4         I. CERTIFICATE OF COMPLIANCE       OIL CONSERVATION COMMISSION         APPROVED       JAN 16 1974	OIL WELL Date First New Oil Hun To Tanks	FOR ALLOWABLE (Test must be a able for this de Date of Test	epth or be for full 24 hours) Producing Method (Flow, pump, gas li	ft, etc.)	
Actual Fred. Test-MCF/D       Length of Test       Bbls. Condensate/MMCF       Gravity of Condensate         466       5       -       -       -         Testing Method (pitot, back pr.)       Tubing Frossure       Casing Pressure       Choke Size         Flow Test       640       Pkr       3/4         A. CERTIFICATE OF COMPLIANCE       OIL CONSERVATION COMMISSION         APPROVED       JAN 16 1974       19	OIL WELL Date First New Oil Hun To Tanks Length of Test	FOR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure	epth or be for full 24 hours) Producing Method (Flow, pump, gas li Casing Pressure	ft, etc.) Choke Size	
466     5     -       Testing Method (pitot, back pr.)     Tubing Fressure     Casing Pressure       Flow Test     640     Pkr       3/4     3/4	OIL WELL Date First New Oil Hun To Tanks Length of Test	FOR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure	epth or be for full 24 hours) Producing Method (Flow, pump, gas li Casing Pressure	ft, etc.) Choke Size	
Testing Method (pitot, back pr.)     Tubing Fressure     Casing Pressure     Choke Size       Flow Test     640     Pkr     3/4       I. CERTIFICATE OF COMPLIANCE     OIL CONSERVATION COMMISSION       APPROVED     JAN 16 1974     19	OIL WELL Date First New Oil Hun To Tanks Length of Test Actual Prod. During Test GAS WELL	FOR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-BEIS.	epth or be for full 24 hours) Producing Method (Flow, pump, gas li Casing Pressure	ft, etc.) Choke Size	
Flow Test     640     Pkr     3/4       T. CERTIFICATE OF COMPLIANCE     OIL CONSERVATION COMMISSION       APPROVED     JAN 16 1974     19	OIL WELL Date First New Oil Hun To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Frad. Test-MCF/D	FOR ALLOWABLE (Test must be a able for this de bable for this de Date of Test Tubing Pressure Oil-Bbls,	epth or be for full 24 hours) Producing Method (Flow, pump, gas li Casing Pressure Water-Bbls.	ft, etc.) Choke Size Gas-MCF	
I. CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION	OIL WELL Date First New Oil Hun To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Erad. Test-MCF/D 466	FOR ALLOWABLE (Test must be a able for this de bable for this de bable for this de Date of Test Tubing Pressure Oil-BELS.	epth or be for full 24 hours) Producing Method (Flow, pump, gas li Casing Pressure Water - Bbls. Bbls. Condensate/MMCF	(t, etc.) Choke Size Gas-MCF Gavity of Condensate	
APPROVED JAN 16 1974	OIL WELL Date First New Oil Hun To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Frod. Test-MCF/D 466 Testing Lethed (pitot, back pr.)	FOR ALLOWABLE (Test must be a able for this de balle for the b	epth or be for full 24 hours) Producing Method (Flow, pump, gas li Casing Pressure Water - Bbls. Bbls. Condensate/MMCF Casing Pressure Casing Pressure	ft, etc.) Choke Size Gas - MCF Gravity of Condensate Choke Size	
	OII. WELL Date First New Oil Hun To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Frod. Test-MCF/D 466 Testing Method (pilot, back pr.) Flow Test	FOR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-BELS. Length of Test 5 Tubing Fressure 640	epth or be for full 24 hours) Producing Method (Flow, pump, gas li, Casing Pressure Water - Bbls. Bhls. Condensate/MMCF - Casing Pressure Pkr	ft, etc.) Choke Size Gas-MCF Gas-MCF Gravity of Condensate Choke Size 3/4	
	OII. WELL Date First New Oil Hun To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Frod. Test-MCF/D 466 Testing Method (pilot, back pr.) Flow Test	FOR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-BELS. Length of Test 5 Tubing Fressure 640	epth or be for full 24 hours) Producing Method (Flow, pump, gas li, Casing Pressure Water - Bbls. Bhls. Condensate/MMCF Casing Pressure Pkr OIL CONSERVA	(t, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size 3/4 TION COMMISSION	
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. BY	OIL WELL Date First New Oil Hun To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Frod. Test-MCF/D 466 Testing Method (pitot, back pr.) Flow Test I. CERTIFICATE OF COMPLIA I hereby certify that the rules and	FOR ALLOWABLE (Test must be a able for this de able for this de Date of Test Tubing Pressure Oil-BELS. Length of Test 5 Tubing Fressure 640 NCE 4 regulations of the Oil Conservation	epth or be for full 24 hours) Producing Method (Flow, pump, gas li Casing Pressure Water-Bbls. Bbls. Condensate/MMCF - Casing Pressure Pkr OIL CONSERVA APPROVED JAN 16 197	(t, etc.) Choke Size Gas - MCF Gravity of Condensate Choke Size 3/4 TION COMMISSION 4 19	

TITLE DIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepended well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of outset, well name or number, or transporter or other such change of a weither Separate Forms C-104 must be filed for each particle matrix

JAB. A .. Sift after Unit Head (Title) January 7, 1974