

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE	✓	
FILE	✓	✓
U.S.G.S.	✓	
LAND OFFICE	✓	
OPERATOR		

3a. Indicate Type of Lease
State ☒ Fee ☐
3. State, Oil & Gas Lease No.
L-3390 & L-654

1. TYPE OF WELL Oil Well ☒ Gas Well ☐ Dry ☐ Other ☐				7. Unit Agreement Name			
2. TYPE OF COMPLETION New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☒ Refracture ☐				8. Farm or Lease Name Scuth Carlsbad Gas			
3. Name of Operator Exxon Corporation				9. Well No. 1			
4. Address of Operator P. O. Box 1600, Midland, TX 79702				10. Field and Pool, or Wildcat Undes.-Bone Spring			
5. Location of Well				11. Field and Pool, or Wildcat			
6. Unit Letter C Located 990 Feet from the North Line and 1980 Feet from the West Line of Sec. 26 Twp. 23S Rge. 26E NMPM				12. County Eddy			
13. Date Spudded 9-26-73		14. Date T.D. Reached 11-25-73		15. Date Compl. (Ready to Prod.) 8-30-85		16. Elevations (DF, RKB, RT, GR, etc.) 3275 RKB 3259 GL	
17. Total Depth 11930		18. Plug Back T.D. 10843		19. If Multiple Compl., How Many		20. Intervals Drilled By X	
21. Producing Interval(s), of this completion - Top, Bottom, Name 7677-7691						22. Was Directional Survey Made No	
23. Type Electric and Other Logs Run						24. Was Well Cared No	
25. CASING RECORD (Report all strings set in well)							
Casing Size		Weight Lb./Ft.		Depth Set		Hole Size	
13 3/8"		40		674		17 1/2"	
8 5/8"		36		5300		12 1/4"	
7"		23, 26, 29		11930		8 3/4"	
26. LINER RECORD							
Size		Top		Bottom		Sacks Cement	
27. TUBING RECORD							
Size		Depth Set		Packer Set			
2 3/8		7705		None			
28. Perforation Record (Interval, size and number)				29. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
11056-10948 4" 142				DEPT. INTERVAL			
7677-7691 4" 30				AMOUNT AND KIND MATERIAL USED			
				11070 CIBP w/5' cmt.			
				11056-10948 5300 gals. 15% HCl			
				10878 CIBP w/35' cmt.			
				7677-7691 2000 gals. 7 1/2% NeHCl, 25,000			
30. PRODUCTION							
Date First Production 8-30-85		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing	
Date of Test 9-25-85		Hours Tested 4 hrs.		Choke Size 7.5/64 to 9.5/64		Prod'n. For Test Period	
						Oil - Bbl. 0.97	
						Gas - MCF 53.54	
						Water - Bbl. 1	
						Gas - Oil Ratio	
Flow Tubing Press. 1385-1685		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl. 5.82	
						Gas - MCF 321.24	
						Water - Bbl. 6	
						Oil Gravity - API (Corr.) 55.6	
31. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By	
32. List of Attachments FRW 9-25-85							
33. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <i>[Signature]</i>		TITLE Unit Head		DATE 12-16-85			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anby _____	T. Canyon _____ 10052	T. Ojo Alamo _____ -	T. Penn. "B" _____
T. Salt _____	T. Strawn _____ 10228	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____ 10540	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Elinebry _____	T. Gz. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____ 5254	T. Wingate _____	T. _____
T. Wolfcamp _____	T. Castile _____ 486	T. Chinle _____	T. _____
T. Penn. _____	T. Delaware Mountain _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. Group _____ 1758	T. Penn. "A" _____	T. _____
	Morrow _____ 10834		

OIL OR GAS SANDS OR ZONES

OIL OR GAS SANDS OR ZONES

No. 1, from 7677 to 7691 No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet. _____

No. 2, from _____ to _____ feet. _____

No. 3, from _____ to _____ feet. _____

No. 4, from _____ to _____ feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation