

not exceed 2000 psi injection pressure while attempting to establish circulation. If circulation is established, pump 65 sxs of class "C" cement containing 2% CaCl_2 - mixed as above - into place behind and inside 9-5/8" casing. Precede cement with 20 bbls fresh water and displace cement with 23 bbls fresh water followed by 3 bbls salt mud to properly balance plug. POH.

14. If unable to inject into perforations at 725', TOH with tubing. Rig electricline unit and lubricator up again and re-perforate the 9-5/8" casing at 650'. Attempt to inject into perforations at 650'. If able to circulate fluid through perforations to surface, pump cement as above. If unable to inject into perforations, spot a cement plug inside 9-5/8" casing from 725' up to 625' using 35 sxs of class "C" cement containing 2% CaCl_2 . TOH.
15. Perforate the 9-5/8" casing with 4 spf at 90° phasing at 100'.
16. Circulate cement down the 9-5/8" casing and up the 9-5/8" by 13-3/8" annulus from 100' using 65 sxs of class "C" cement containing 2% CaCl_2 , mixed as before.
17. Nipple down B-section. Install lift yoke onto bradenhead to keep it from falling when cutting casing. Cut 13-3/8" and 9-5/8" casing off 3' below the surface. Install a dry hole marker on the well consisting of a 10-foot pipe cemented in the top of the hole, extending 4-foot above surface. Weld a steel plate to the top of the pipe. The steel plate should have the following inscription on it:

EXXON CO., USA
SOUTH CARLSBAD GAS COMM. NO. 3-1
NE NW of SECTION 26
T23S, R26E
EDDY CO., NEW MEXICO
DATE WELL PLUGGED

18. Rig down, move out. Clean location. Remove all equipment from location.

P. J. Oppen 7/29/87
Division Operations Superintendent

SUPV RMA ENGR BCW
5/4/87 7/23/87