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NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105  
Revised 1-1-65

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JAN 9 1974

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
L-654 & L-3390	

1a. TYPE OF WELL		OIL WELL <input type="checkbox"/>		GAS WELL <input checked="" type="checkbox"/>		DRY <input type="checkbox"/>		OTHER <input type="checkbox"/>		D.C.C.	
b. TYPE OF COMPLETION		NEW WELL <input checked="" type="checkbox"/>		WORK OVER <input type="checkbox"/>		DEEPEN <input type="checkbox"/>		PLUG BACK <input type="checkbox"/>		DIFF. RESVR. <input type="checkbox"/>	
2. Name of Operator		Exxon Corporation		3. Address of Operator		Box 1600, Midland, Texas 79701		4. Location of Well		UNIT LETTER C LOCATED 990 FEET FROM THE North LINE AND 1,980 FEET FROM	
5. Date Spudded		9-26-73		16. Date T.D. Reached		11-25-73		17. Date Compl. (Ready to Prod.)		12-5-73	
20. Total Depth		11,930		21. Plug Back T.D.		11,887		22. If Multiple Compl., How Many		2	
23. Intervals Drilled By		Rotary Tools		Cable Tools		TD		18. Elevations (DF, RKB, RT, GR, etc.)		3,275' RKB	
24. Producing Interval(s), of this completion - Top, Bottom, Name		10,160 - 10,165		25. Was Directional Survey Made		No		26. Type Electric and Other Logs Run		Dual induction - Laterolog, Compensated Neutron-Formation Density	
27. Was Well Cored		No		28. CASING RECORD (Report all strings set in well)				29. LINER RECORD		30. TUBING RECORD	
Casing Size		Weight lb./ft.		Depth Set		Hole Size		Cementing Record		Amount Pulled	
13-3/8"		40#		674		17-1/2"		585		None	
9-5/8"		36#		5,300		12-1/4"		1400		None	
7"		23, 26, 29		11,930		8-3/4"		1250		None	
Size		Top		Bottom		Sacks Cement		Screen		Packer Set	
2"		10,087		10090							
31. Perforation Record (Interval, size and number)		Canyon 10,160-10,165 - 6 shots		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		Depth Interval		Amount and Kind Material Used		Natural	
33. PRODUCTION		Date First Production		12-6		Production Method (Flowing, gas lift, pumping - Size and type pump)		Flow Test		Well Status (Prod. or Shut-in)	
Date of Test		12-6		Hours Tested		5		Choke Size		40/64	
Flow Tubing Press.		200		Casing Pressure		Prk		Calculated 24-Hour Rate		940	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)		Vented		35. List of Attachments				36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			

SIGNED

TITLE Unit Head

DATE 1-7-74