NO. OF COPIES RECEIVED	6								Form C-		
DISTRIBUTION									Revised		
SANTA FE	1,		ALCOVA N	LEVICO O	U CON	CEDVATION O	MOISSIUM	5a.		Type of Lease	
FILE		- 100	WELL COMPLETION OR RECOMPLETION REPORT AND BOX						State	X Fee	
	- - 	WE	LL COMPLE	HON OF	K RECU	WALE I THE	KE OK (VALID	D UG 5.	State Oil	& Gas Lease No.	
U.S.G.S.						7 -	-			& L-3390	
LAND OFFICE	i							1-5	77777	XXXXXXXXXXXXXXX	
OPERATOR						1.01	N 9 1974		/////		
Der. 111 10	ī					24	V 1.51 -		//////		
la. TYPE OF WELL								7.	Unit Agre	ement Name	
		011.	GAS WELL	V		[J. C. C.		_		
b. TYPE OF COMPLETIO	- N. I	WELLL	WELL		DRY	OTHER	ESIA. OFFICE	 	Farm or L	Lease Name No 2	
	- -7	_	PLUG	C DIF	·F.			- 1		NO. 3	
WELL OVER		DEEPENL	BACK		SVR.	OTHER				rlsbad Gas Com.	
2. Name of Operator								9.	Well No.		
Exxon Corpora	tion	V						:	l		
3. Address of Operator										nd Pool, or Wildcat	
Roy 1600 Midland Toyac 79701									rania. Sanian		
Box 1600, Midland, Texas 79701 4. Location of Well									Canyon		
				•							
UNIT LETTERC	LOCATE	ь99	O FEET F	ROM THE	North	LINE AND	1,980_ FEET	FROM			
							11111111	12	. County		
THE West LINE OF SEC	. 26		23-S 85	26 - F	. NAON		///////////////////////////////////////		Eddy		
15. Date Spudded 1	6 Date	T D Regi	hed 17 Date	Compl. (Re	eady to P	rod.) 18 Ele	vations (DF, RKB			Elev. Cashinghead	
			1					•		,	
	11-25		1	12-5-73			3,275 R	KB		Calla Talla	
20. Tetal Depth	12	H. Plug E	Back T.D.	22. I	li Multipi Many	Compl., How	23. Intervals Drilled By	1 Hotary 1	0018	Cable Tools	
11,930		1	1,887		-	2	>	TD			
24. Freducing Interval(s).	of this	completion	- Top, Bottom	, Name					2	25. Was Directional Survey Made	
									1	Made	
30 360 30 3	c =									No	
10,160 - 10,1 26. Type Electric and Other	.65	D.,,								las Well Cored	
										ds hell colled	
Dual induction	on - 1	Latero	log, Comp	ensated	l Neut	ron-Forma	tion Densit	У		No	
38.			CAS	ING RECO	RD (Rep	ort all strings s	et in well)				
CASING SIZE	WEIGH	IT LB./F	T. DEPTH	SET	HOL	E SIZE	CEMENTIN	IG RECOR	D	AMOUNT PULLED	
		4 O #	6.	7.4	17-1	/2" 585				None	
	40#		<u> </u>	674		<u> </u>					
13-3/8"		264		00	10 1	// 11	1400				
9-5/8"		36#	5,3		12-1		1400			None	
		36# 26,2			12-1 8-3		1400 1250				
9-5/8"										None None	
9-5/8"		26, 2						TUB	ING REC	None None	
9-5/8" 7"		26, 2	9 11,9		8-3		1250		ING REC	None None	
9-5/8" 7"	23,	26, 2	9 11,9	30	8-3	/4"	1250 30. SIZE	DEPT	H SET	None None ORD PACKER SET	
9-5/8" 7"	23,	26, 2	9 11,9	30	8-3	/4"	1250 30.		H SET	None None ORD	
9-5/8" 7" 29.	23,	26, 2	9 11,9 ER RECORD BOTTOM	30	8-3	/4"	1250 30.	DEPT 10,08	н seт 7	None None ORD PACKER SET	
9-5/8" 7" 29. SIZE 31. Perforation Record (In.	TOP	26, 2	9 11,9 ER RECORD BOTTOM	30	8-3	/4"	1250 30. SIZE	DEPT 10,08°	H SET 7 MENT SQ	None None ORD PACKER SET 10090 DUEEZE, ETC.	
9-5/8" 7" 29. SIZE 31. Perforation Record (In.	TOP	26, 2	9 11,9 ER RECORD BOTTOM	30	8-3	/4"	1250 30. SIZE 2" CID, SHOT, FRAC	DEPT 10,08°	H SET 7 MENT SQ	None None ORD PACKER SET	
9-5/8" 7" 29. SIZE 31. Perforation Record (In.	TOP	26, 2	9 11,9 ER RECORD BOTTOM	30	8-3	SCREEN 32. A	1250 30. SIZE 2" CID, SHOT, FRAC	DEPT 10,08 TURE, CE	H SET 7 MENT SQ	None None None PACKER SET /0090 DUEEZE, ETC. ND MATERIAL USED	
9-5/8" 7" 29. SIZE 31. Perforation Record (In.	TOP	26, 2	9 11,9 ER RECORD BOTTOM	30	8-3	SCREEN 32. A	1250 30. SIZE 2" CID, SHOT, FRAC	DEPT 10,08 TURE, CE	H SET MENT SQ F AND KII	None None None PACKER SET /0090 DUEEZE, ETC. ND MATERIAL USED	
9-5/8" 7" 29. SIZE 31. Perforation Record (In.	TOP	26, 2	9 11,9 ER RECORD BOTTOM	30	8-3	SCREEN 32. A	1250 30. SIZE 2" CID, SHOT, FRAC	DEPT 10,08 TURE, CE	H SET MENT SQ F AND KII	None None None PACKER SET /0090 DUEEZE, ETC. ND MATERIAL USED	
9-5/8" 7" 29. SIZE 31. Perforation Record (In.	TOP	26, 2	9 11,9 ER RECORD BOTTOM	30	8-3	SCREEN 32. A	1250 30. SIZE 2" CID, SHOT, FRAC	DEPT 10,08 TURE, CE	H SET MENT SQ F AND KII	None None None PACKER SET /0090 DUEEZE, ETC. ND MATERIAL USED	
9-5/8" 7" 29. SIZE 31. Perforation Record (In Canyon 10,16	TOP	26, 2	9 11,9 ER RECORD BOTTOM	30	8-3	SCREEN 32. A DEPTH IN	1250 30. SIZE 2" CID, SHOT, FRAC	DEPT 10,08 TURE, CE	H SET MENT SQ F AND KII	None None None PACKER SET /0090 DUEEZE, ETC. ND MATERIAL USED	
9-5/8" 7" 29. SIZE 31. Perforation Record (In Canyon 10,16	TOP	26, 2 LIN ize and n , 165	9 11,9 ER RECORD BOTTOM umber) 6 shots	SACKS C	8-3 EMENT	SCREEN 32. A DEPTH IN	1250 30. SIZE 2" CID, SHOT, FRAC	DEPT 10,08 TURE, CE AMOUN	H SET 7 MENT SQ r AND KII Natura	None None None ORD PACKER SET 10090 DUEEZE, ETC. ND MATERIAL USED	
9-5/8" 7" 29. SIZE 31. Perforation Record (In Canyon 10,16	TOP	26, 2 LIN ize and n , 165	9 11,9 ER RECORD BOTTOM	SACKS C	8-3 EMENT	SCREEN 32. A DEPTH IN	1250 30. SIZE 2" CID, SHOT, FRAC	DEPT 10,08 TURE, CE AMOUN	H SET 7 MENT SQ r AND KII Natura	None None None PACKER SET /0090 DUEEZE, ETC. ND MATERIAL USED	
9-5/8" 7" 29. SIZE 31. Perforation Record (Inc. Canyon 10, 16	TOP	LIN size and n , 165 -	9 11,9 ER RECORD BOTTOM umber) 6 shots	SACKS C	8-3 EMENT	SCREEN 32. A DEPTH IN	1250 30. SIZE 2" CID, SHOT, FRAC	DEPT 10,08 TURE, CE AMOUN	H SET 7 MENT SQ F AND KII Natura Well Statu	None None None None None None None None	
9-5/8" 7" 29. SIZE 31. Perforation Record (In Canyon 10,16	TOP	LIN size and n , 165 -	9 11,9 ER RECORD BOTTOM umber) 6 shots	SACKS C	PROD lift, pump	SCREEN 32. A DEPTH IN	1250 30. SIZE 2" CID, SHOT, FRAC	DEPT 10,08 TURE, CE AMOUN	H SET 7 MENT SQ F AND KII Natura Well Statu	None None None ORD PACKER SET (0090 DUEEZE, ETC. ND MATERIAL USED 11	
9-5/8" 7" 29. SIZE 31. Perforation Record (In. Canyon 10, 16) 33. Date First Production 12-6 Date of Test	23, TOP terval, s 50-10	LIN size and n , 165 -	9 11,9. ER RECORD BOTTOM umber) 6 shots ion Method (Flo	SACKS C	PROD lift, pump	SCREEN 32. A DEPTH IN UCTION ing — Size and	1250 30. SIZE 2" CID, SHOT, FRACTITERVAL Eype pump) Gas MCF	DEPT 10,08 TURE, CE AMOUN	H SET 7 MENT SQ F AND KII Natura Well Statu	None None None None None None None None	
9-5/8" 7" 29. SIZE 31. Perforation Record (In. Canyon 10, 16) 33. Date First Production 12-6 Date of Test 12-6	23, TOP terval, s 50-10	LIN rize and n ,165 -	9 11,9 ER RECORD BOTTOM umber) 6 shots ion Method (Flo	SACKS C	PROD lift, pump For erriod	SCREEN 32. A DEPTH IN UCTION ing — Size and Oil — Bbl.	30. SIZE 2" CID, SHOT, FRACTITERVAL Rype pump) Gas MCF 196	DEPT 10,08 TURE, CE AMOUN Water -	H SET 7 MENT SQ F AND KII Natura Well Statu Pr - Bbl.	None None None None None None None None	
9-5/8" 7" 29. SIZE 31. Perforation Record (Incaryon 10, 16) Canyon 10, 16 Date First Production 12-6 Date of Test 12-6 Flow Tubing Press.	TOP terval, s 50-10 Hours Te 5 Casing I	LIN prize and n 165 Product Fested	9 11,9. ER RECORD BOTTOM umber) 6 shots ion Method (Flo	SACKS C	PROD lift, pump For erriod	SCREEN 32. A DEPTH IN UCTION ing — Size and Oil — Bbl. Gas — MC	30. SIZE 2" CID, SHOT, FRACTITERVAL Rype pump) Gas MCF 196	DEPT 10,08 TURE, CE AMOUN	H SET 7 MENT SQ F AND KII Natura Well Statu Pr - Bbl.	None None None None None None None None	
9-5/8" 7" 29. SIZE 31. Perforation Record (In. Canyon 10, 16) Canyon 10, 16 Date First Production 12-6 Date of Test 12-6 Flow Tubing Press. 200	23, TOP terval, s 50-10 Hours Te 5 Casing I	LIN rize and n ,165 -	9 11,9. ER RECORD BOTTOM umber) 6 shots ton Method (Flotom Method (Flotom Method (Flotom Method (Flotom Method Metho	SACKS C	PROD lift, pump For erriod	SCREEN 32. A DEPTH IN UCTION ing — Size and Oil — Bbl.	30. SIZE 2" CID, SHOT, FRACTITERVAL Rype pump) Gas MCF 196	DEPT 10,08 TURE, CE AMOUN Water -	MENT SQ F AND KII Natura Well Statu Pr - Bbl.	None None None None ORD PACKER SET /OPO DUEEZE, ETC. ND MATERIAL USED II Gas—Oil Ratio Gas—Oil Ratio Gravity — API (Corr.)	
9-5/8" 7" 29. SIZE 31. Perforation Record (Incaryon 10, 16) Canyon 10, 16 Date First Production 12-6 Date of Test 12-6 Flow Tubing Press.	23, TOP terval, s 50-10 Hours Te 5 Casing I	LIN rize and n ,165 -	9 11,9. ER RECORD BOTTOM umber) 6 shots ton Method (Flotom Method (Flotom Method (Flotom Method (Flotom Method Metho	SACKS C	PROD lift, pump For erriod	SCREEN 32. A DEPTH IN UCTION ing — Size and Oil — Bbl. Gas — MC	30. SIZE 2" CID, SHOT, FRACTITERVAL Rype pump) Gas MCF 196	DEPT 10,08 TURE, CE AMOUN Water -	H SET 7 MENT SQ F AND KII Natura Well Statu Pr - Bbl.	None None None None ORD PACKER SET /OPO DUEEZE, ETC. ND MATERIAL USED II Gas—Oil Ratio Gas—Oil Ratio Gravity — API (Corr.)	
9-5/8" 7" 29. SIZE 31. Perforation Record (In. Canyon 10, 16) Canyon 10, 16 Date First Production 12-6 Date of Test 12-6 Flow Tubing Press. 200 34. Disposition of Gas (Sa)	23, TOP terval, s 50-10 Hours Te 5 Casing I	LIN rize and n ,165 -	9 11,9. ER RECORD BOTTOM umber) 6 shots ton Method (Flotom Method (Flotom Method (Flotom Method (Flotom Method Metho	SACKS C	PROD lift, pump For erriod	SCREEN 32. A DEPTH IN UCTION ing — Size and Oil — Bbl. Gas — MC	30. SIZE 2" CID, SHOT, FRACTITERVAL Rype pump) Gas MCF 196	DEPT 10,08 TURE, CE AMOUN Water -	MENT SQ F AND KII Natura Well Statu Pr - Bbl.	None None None None ORD PACKER SET /OPO DUEEZE, ETC. ND MATERIAL USED II Gas—Oil Ratio Gas—Oil Ratio Gravity — API (Corr.)	
9-5/8" 7" 29. SIZE 31. Perforation Record (In. Canyon 10, 16) Canyon 10, 16 Date First Production 12-6 Date of Test 12-6 Flow Tubing Press. 200	23, TOP terval, s 50-10 Hours Te 5 Casing I	LIN rize and n ,165 -	9 11,9. ER RECORD BOTTOM umber) 6 shots ton Method (Flotom Method (Flotom Method (Flotom Method (Flotom Method Metho	SACKS C	PROD lift, pump For erriod	SCREEN 32. A DEPTH IN UCTION ing — Size and Oil — Bbl. Gas — MC	30. SIZE 2" CID, SHOT, FRACTITERVAL Rype pump) Gas MCF 196	DEPT 10,08 TURE, CE AMOUN Water -	MENT SQ F AND KII Natura Well Statu Pr - Bbl.	None None None None ORD PACKER SET /OPO DUEEZE, ETC. ND MATERIAL USED II Gas—Oil Ratio Gas—Oil Ratio Gravity — API (Corr.)	
9-5/8" 7" 29. SIZE 31. Perforation Record (In Canyon 10,16 33. Date First Production 12-6 Date of Test 12-6 Flow Tubing Press. 200 34. Disposition of Gas (Say Vented)	23, TOP terval, s 50-10 Hours Te 5 Casing I	LIN rize and n ,165 -	9 11,9. ER RECORD BOTTOM umber) 6 shots ton Method (Flotom Method (Flotom Method (Flotom Method (Flotom Method Metho	SACKS C	PROD lift, pump For erriod	SCREEN 32. A DEPTH IN UCTION ing — Size and Oil — Bbl. Gas — MC	30. SIZE 2" CID, SHOT, FRACTITERVAL Rype pump) Gas MCF 196	DEPT 10,08 TURE, CE AMOUN Water -	MENT SQ F AND KII Natura Well Statu Pr - Bbl.	None None None None ORD PACKER SET /OPO DUEEZE, ETC. ND MATERIAL USED II Gas—Oil Ratio Gas—Oil Ratio Gravity — API (Corr.)	
9-5/8" 7" 29. SIZE 31. Perforation Record (Inc. Canyon 10, 16) Canyon 10, 16 Date First Production 12-6 Date of Test 12-6 Flow Tubing Press. 200 34. Disposition of Gas (So. Vented) 35. List of Attachments	23, TOP terval, s 50-10 Hours Te 5 Casing I Pr' pld, used	Product Fested Pressure	ER RECORD BOTTOM umber) 6 shots ton Method (Floton Method (Floton Method (Floton Method (Floton Method Me	SACKS C wing, gas l Prod'n. Test Pe	PROD lift, pump For erriod Bbl.	SCREEN 32. A DEPTH IN UCTION ing — Size and Oil — Bbl. Gas — MC 940	1250 30. SIZE 2" CID, SHOT, FRACTITERVAL Eype pump) Gas - MCF 196 F Water	DEPT 10,08 TURE, CE AMOUN Water - Bol. Test W	MENT SQ F AND KII Natura Well Statu Pr - Bbl.	None None None None None None None None	
9-5/8" 7" 29. SIZE 31. Perforation Record (Incaryon 10, 16) Canyon 10, 16 12-6 Date of Test 12-6 Flow Tubing Press. 200 34. Disposition of Gas (Solvented 35. List of Attachments 16)	23, TOP terval, s 50-10 Hours Te 5 Casing I Pr old, used	Product Fested Pressure K I for fuel,	ER RECORD BOTTOM umber) 6 shots ton Method (Floton Method (Floton Method (Floton Method (Floton Method Me	SACKS C wing, gas l Prod'n. Test Pe	PROD lift, pump For erriod Bbl.	SCREEN 32. A DEPTH IN UCTION ing — Size and Oil — Bbl. Gas — MC 940	1250 30. SIZE 2" CID, SHOT, FRACTITERVAL Eype pump) Gas - MCF 196 F Water	DEPT 10,08 TURE, CE AMOUN Water - Bol. Test W	MENT SQ F AND KII Natura Well Statu Pr - Bbl.	None None None None None None None None	
9-5/8" 7" 29. SIZE 31. Perforation Record (Incaryon 10, 16) Canyon 10, 16 12-6 Date of Test 12-6 Flow Tubing Press. 200 34. Disposition of Gas (Solvented 35. List of Attachments 16)	23, TOP terval, s 50-10 Hours Te 5 Casing I Pr old, used	Product Fested Pressure K I for fuel,	ER RECORD BOTTOM umber) 6 shots ton Method (Floton Method (Floton Method (Floton Method (Floton Method Me	wing, gas l Prod'n. Test Pe	PROD lift, pump For eriod Bbl.	SCREEN 32. A DEPTH IN UCTION ing = Size and Oil = Bbl. Gas = MC 940	1250 30. SIZE 2" CID, SHOT, FRACTITERVAL Eype pump) Gas - MCF 196 F Water	DEPT 10,08 TURE, CE AMOUN Water - Bol. Test W	MENT SQ F AND KII Natura Well Statu Pr - Bbl.	None None None None None None None None	
9-5/8" 7" 29. SIZE 31. Perforation Record (Incaryon 10, 16) Canyon 10, 16 12-6 Date of Test 12-6 Flow Tubing Press. 200 34. Disposition of Gas (Solvented 35. List of Attachments 16)	23, TOP terval, s 50-10 Hours Te 5 Casing I Pr old, used	Product Fested Pressure K I for fuel,	ER RECORD BOTTOM umber) 6 shots ton Method (Floton Method (Floton Method (Floton Method (Floton Method Me	wing, gas l Prod'n. Test Pe	PROD lift, pump For eriod Bbl.	SCREEN 32. A DEPTH IN UCTION ing — Size and Oil — Bbl. Gas — MC 940	1250 30. SIZE 2" CID, SHOT, FRACTITERVAL Eype pump) Gas - MCF 196 F Water	DEPT 10,08 TURE, CE AMOUN Water - Bbl. Test W	MENT SQ F AND KII Natura Well Statu Pr - Bbl.	None None None None None None None None	
9-5/8" 7" 29. SIZE 31. Perforation Record (Inc. Canyon 10, 16) Canyon 10, 16 Date First Production 12-6 Date of Test 12-6 Flow Tubing Press. 200 34. Disposition of Gas (So. Vented) 35. List of Attachments	23, TOP terval, s 50-10 Hours Te 5 Casing I Pr old, used	Product Fested Pressure K I for fuel,	ER RECORD BOTTOM umber) 6 shots ton Method (Floton Method (Floton Method (Floton Method (Floton Method Me	wing, gas l Prod'n. Test Pe	PROD lift, pump For eriod Bbl.	SCREEN 32. A DEPTH IN UCTION ing = Size and Oil = Bbl. Gas = MC 940	1250 30. SIZE 2" CID, SHOT, FRACTITERVAL Eype pump) Gas - MCF 196 F Water	DEPT 10,08 TURE, CE AMOUN Water - Bbl. Test W	MENT SQ F AND KII Natura Well Statu Pr - Bbl Oil itnessed i	None None None None None None None None	