	ram.			
LIST RESUTION	NEW MEXICO OIL CO	DNBERVATION COMME DN	Form (7+104	
FILE /	REQUEST I	REQUEST FOR ALLOWABLE Supersides Old C-104 and C-104 AND Supervised Structure 1-1-65		
U.S.G.S.	AUTHORIZATION TO TRAI	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
IRANSPORTER OIL		RECEIVED		
OPERATOR				
PROBATION OFFICE		JAN 9 1974		
Exxon Corporation	V	D. C. C. ARTESIA, OFFICE		
Box 1600, Midland,		Other (Please explain)		
Reason(s) for filing (Check proper bo New Well	• Change in Transporter of:	•		
Recompletion Change in Convership		Cill Dry Gas 🔏 Casinghead Gas Condensate		
If change of ownership give name				
and address of previous owner				
. DESCRIPTION OF WELL AND	ULEASE Well No. Pool Nam	ne, Ingluding Formation	Kind of Lease	
South Carlsbad Gas		yon	State,XXXXXXXX	
)Feet From The North_ Line	e and 1,980 Feet From '	TheWest	
	cwn.ship 23-S Range	26-E , NMPM, Edd		

DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S Address (Give address to which appro	ved copy of this form is to be sent)	
Name of Authorized Transporter of C	asinghead Gas 🚺 of Dry Gas 🛄	Address (Give address to which appro	ved copy of this form is to be sent)	
El Paso Natural Gas	s Co.	Box 1382, Jal, New Mexico		
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? Wh NO Ve 5 A	$\frac{1}{12} - \frac{12}{74}$	
	i i i i i i i i i i i i i i i i i i i		······································	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Flug Back Same Restv. Diff. Restv.	
Designate Type of Complet	· · · · · · · · · · · · · · · · · · ·			
Lote spadled	Date Compl. Ready to Prod. 12-7-73	Total Depth 11,930	P.B.T.D. 11,887	
<u>9-26-73</u> (Pool	Name of Froducing Formation	Top Oil/Gas Pay	Tubing Depth	
Canyon	Canyon	10,160	10,087 Depth Casing Shoe	
Perforations 10,16065			11,930	
		D CEMENTING RECORD	SACKS CEMENT	
HOLE SIZE	CASING & TUBING SIZE	674	585	
17-1/2" 12-1/4"	9–5/8"	5300	1400	
8-3/4"	7"	11930	1250	
. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	fter recovery of total volume of loud oil	and must be equal to or exceed top allow-	
OIL WELL Date Pirst New Cil Run To Tanks	able for this de	Ppth or be for full 24 hours) Producing Method (Flow, pump, gas 1		
Date First New (4) run 10 Tanks				
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Cil-Ebls.	Water-Bbls.	Gas-MCF	
GAS WELL				
Actual Prod. Text-MOF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
196 Testing Method (pitot, back pr.)	5 hours Tubing Pressure	Casing Pressure	Choke Size	
	200	Pkr Oll CONSERV	40/64 ATION COMMISSION	
L CERTIFICATE OF COMPLIA		JAN 1 6 19		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		APPROVED, 19		
above is true and complete to	the best of my knowledge and belief.	BY U. C. S		
SiANBrown As		This form is to be filed in compliance with RULE 1104.		
KINI 220.5m	Hure)	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation		
Unit	Head	tests taken on the well in acc All sections of this form m	aust be filled out completely for allow-	
(Tirle)		able on new and recompleted wells.		

January 7, 1974

All sections of this form hadst be filled out completely (5) allows able to new and recompleted wells.
Fill out Sections I, II, III and VI only for changes of a voltage well name or number, or transporter, or other such changes of a voltage. Separate Sorms C 101 next be filled for each post in multiple complete lumits.