A OF .UPIES RECEIVED		Form C-103
DISTRIBUTION	<u> </u>	Supersedes Old C-102 and C-103
SANTA FE	NEW MEXICO OIL CONSERVATION DIN SEON VE T	Effective 1-1-65
FILE		
U.S.G.S.	CED 9 0 4075	5a. Indicate Type of Lease
LAND OFFICE	SEP 2 9 1975	State X Fee
OPERATOR /		5. State Oil & Gas Lease No.
		L-654 & L-3390
SHIND		THE STATE OF THE S
(DO NOT USE THIS FORM FOR PF USE "APPLICA	RY NOTICES AND REPORTS ON WELLS ARTESIA, OFFICE ROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.	
•		7. Unit Agreement Name
OIL GAS X	OTHER-	
Name of Operator		8 Farm or Lease Name
Exxon Corporation	•	South Carlsbad Gas
. Address of Operator		9. Well No.
	13 1 70 70703	3
P. U. Box 1600, Mi	dland, Texas 79701	10 Field and Pool or Wilder
. Losation of well		10. Field and Pool, or Wildcat Eddy Undesignated
UNIT LETTERC	990 FEET FROM THE <u>North</u> LINE AND 1980 FEET FROM	Canyon (Gas)
	00 00 00 00 00 00 00	AIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII
THE West LINE, SECT	TON 26 TOWNSHIP 23-S RANGE 26-E NMPM	
	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	3259' GR.	Eddy
6. Check	Appropriate Box To Indicate Nature of Notice, Report or Ot	het Data
	·	T REPORT OF:
NOTICE 01	300000000	THE ONLY OF
	51.115 AVS AANSON [7] 55.115.111 WASH	
PERFORM FEMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORAFILY ABANDON	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR A TER CASING	CHANGE PLANS CASING TEST AND CEMENT JQB	
	OTHER	
DTHER		
7 Describe Frances of Completed	Operations (Clearly state all pertinent details, and give pertinent dates, including	s estimated date of starting any proposed
work) SEE RULE 1103.	Spectrons (Cicarry state are pertinent actains, and give pertinent dates, including	g estimated date of starting any proposed
Canvon zone shut-i	n March, 1974. Canyon zone will remain shut-in	while Morrow zone
Canyon zone snac-1	if harding 1)/ ; • outly off Botte will formally brief in	wilder inverse boile
mineduces		
produces.		
	•	
	•	
	•	
• <del>• •</del> ••••	i	
"The conditio	n of the well is such as to prevent damage to th	e producing zone.
	hydrocarbons or water, the contamination of f	
other natura	l resources, or the leakage of any substance at	the surface.
		, <del>"</del>
• •		
B. I hereby certify that the information	on above is true and complete to the best of my knowledge and belief.	
$\Lambda \cup \Lambda \cap \Lambda$		0 = 40TF
DX Cler	D. L. CLEMMER	SEP 2 5 1975
IIGNED COPI	TITLE UNIT HEAD	DATE
	4	A
1101	SUPERVISOR, DISTRICT II	SEP 29 1975

CONDITIONS OF APPROVAL, IF ANY: