Intermediate

N. M. O. C. C. CORY

SUBMIT IN TO LICATE

Form approved.
Budget Bureau No. 42-R1425.
30-015-20908

WAITED STATES

(Other Instances on reverse acce)

Form	approved.	0	•
Budget	Bureau	No.	42-R1425.

DEPARTMENT OF THE	5.	LEASE DESIGNATION AND SERIAL NO.		
GEOLOGICAL SUR	1	554956		
APPLICATION FOR PERMIT TO DRILL,	6.	IF INDIAN, ALLOTTEE OR TRIBE NAME		
1a. TYPE OF WORK	DELFEIN, OR PLUG E	ACK	, and the control of	
DRILL 🖾 DEEPEN	PLUG BA	ry [7]	UNIT AGREEMENT NAME	
b. Type of well	- FEUG BA	~ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \		
OIL GAS WELL AN OTHER	SINGLE MULTIP		FARM OR LEASE NAME	
2. NAME OF OPERATOR	RELE ZONE		Federal PP	
Mobil Oil Corporation		9.	WELL NO.	
3. ADDRESS OF OPERATOR	JUL 2 5 1973		1	
P. O. Box 633, Midland, Texas 79701	10	FIELD AND POOL OR WILDCAT		
4. LOCATION OF WELL (Report location clearly and in accordance v	£ [2	Carlsbad, S outh Atoka) & (Morrow)		
1980' FNL & 1980' FWL, Sec. 24, T-23-	S. R-26-F O. C. C.	_ ` 计	SEC., T., R., M., OR BLK.	
At proposed prod. zone	ARTESIA, DFFIC	E .	AND SURVEY OR AREA	
Same as Surface		Se	oc 24 T-23-5 P-26-F	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR PO	OST OFFICE*	12.	CC. 24, T-23-S, R-26-E COUNTY OR PARISH 13. STATE	
			Eddy New Mexico	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST	16. NO. OF ACRES IN LEASE	17. NO. OF AC	RES ASSIGNED	
PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)	320	320		
18. DISTANCE FROM PROPOSED LOCATION*	19. PROPOSED DEPTH		ARY OR CABLE TOOLS	
TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.	12,100'	_	otary	
21. ELEVATIONS (Show whether DF, RT, GR, etc.)		!	2. APPROX. DATE WORK WILL START*	
0121 Ground			As Soon As Possible	
23. PROPOSED CAS	ING AND CEMENTING PROGRA	<u> </u>	10 00011 110 1 000 1010	
			<u> </u>	
size of tiole size of casing Weight Per 17-1/2" 13-3/8" 48# Grade			QUANTITY OF CEMENT	
To diade			late to surface	
3070	S-95 5,550	(2)*Circu	late to surface	
8-3/4" 5-1/2" 26# " Cementing Program:	S-95 12,100	(3)*Circu	late to 5400'	
*(1) Class H Coment with 2% CaCl	1			
*(1) Class H Cement with 2% CaCl2	min = 7 1 100/ 71 /			
*(2) Lite-wate (13.1 #/gal) contai	ning /-1/2% salt/sx	and tail-	in with Class C Neat.	
*(3) Lite-wate slurry (12.4 #/gal) Mud Program:	and tall in with Cl	ass H Nea	t containing retarder	
0- 350' Spud mud				
350-5500' Saturated Brine		4 3:	JUL 191973	
5500-8800' Fresh water		il e	UL1012	
8800- TD Fresh water gel		చే* 0 మిద్రం	1973	
Blowout Preventer Program:		*##	JUL 191973 SUR PSI pipe ram 1000	
	9 ABI Caudaa		TO ALL STATES	
Surface Equip. Size		o. & Type	· PSI	
Intermediate 12	600 1-b	lank & 1	pipe ram 1000	

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

10"

1500

1-blank & 1 pipe ram 1-hydril

1-blank & 1-pipe ram

5000

2 1,				
SIGNED AST	A.D. Bond	Proration S	Staff Assistant DATE_	July 16, 1973
(This space for F	deral or State office use)	Cuplia	ne with wol	1 Contral
APPHILAD BY A 19		TIMES ATIONS	Side	6-22-13 allang
COMPTEND BY THE THE	OV HANGENT:	WITHIN 3 MONTHS	DATE	-
ACTINO	THIS APPROVAL	*See Instructions On Reverse	Side *	4
	EXPIRES			