

NMOCC COPY

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIP  
(Other instruction  
verse side)DATE  
1 reForm approved.  
Budget Bureau No. 42-11111  
3. LEASE DESIGNATION AND SERIAL NO.  
NM 0554956

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR MOBIL OIL CORPORATION	8. FARM OR LEASE NAME Federal PP
3. ADDRESS OF OPERATOR THREE GREENWAY PLAZA EAST - SUITE 800; HOUSTON, TX 77046	9. WELL NO. 1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1980' FNL & 1980' FWL of Sec. 24, T-23-S, R-26-E	10. FIELD AND POOL, OR WILDCAT Carlsbad South (Morrow)
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 24, T-23-S, R-26-E
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3421 GR	12. COUNTY OR PARISH Eddy
	13. STATE NM

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JUN 1 1977  
O. C. C.  
ARTESIA, NEW MEXICO

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF  
FRACTURE TREAT  
SHOOT OR ACIDIZE  
REPAIR WELL  
(Other)PULL OR ALTER CASING  
MULTIPLE COMPLETE  
ABANDON\*  
CHANGE PLANS  
Reperf☐  
☐  
☐  
☐  
☒

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF  
FRACTURE TREATMENT  
SHOOTING OR ACIDIZING  
(Other)☐  
☐  
☐REPAIRING WELL  
ALTERING CASING  
ABANDONMENT\*☐  
☐  
☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

1. Kill well w/9.5# fluid containing 2% K cl + Ca Cl<sub>2</sub>
2. Pull tbg.
3. Run mill and pkr spear on 2-3/8" tbg. Mill over Baker Model & pkr @ 11522'±.  
Pull out of hole w/bottom of pkr.
4. Cleanout to PBD @ 11786'±
5. Displace csg. w/2% K cl + Ca Cl<sub>2</sub> water treated w/2 gal/1000 corrosion inhibitor.  
Pull tbg.
6. Have schl perf Morrow w/csg gun @ 11501-505, 11544-563, and 11697-704 w/2 JSPF  
total of 66 holes.
7. Run Baker Model D pkr on wireline and set @ 11450'± w/6 x 3½ OD millout ext + 10'-  
2-3/8 sub w/1.8" IDF nipple + 10'-2-3/8" sub.
8. Run tbg dry w/Baker Seal Assembly, ER receptacle, and schl. PACT tool. Hydro -  
Test tbg. Set PACT tool 1-2 jts above pkr.
9. Install blowdown line
10. Drop bar to rupture disc in "PACT" tool and flow well to clean up

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MAY 31 1977U.S. GEOLOGICAL SURVEY  
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED Edward AndersonTITLE Authorized AgentDATE 5-20-77

(This space for Federal or State office use)

APPROVED BY Lee S. Lara  
CONDITIONS OF APPROVAL, IF ANY:TITLE ACTING DISTRICT ENGINEERDATE MAY 31 1977