U.L. ED STATES				
DEPARTMENT	OF	THE	INTERIOR	
GEOLOGICAL SURVEY				

SUNDRY NOTICES AND REPORTS ON WELLS

5. LEASE NN-0554956
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME Federal PP
9. WELL NO. 1
10. FIELD OR WILDCAT NAME
So. Carlsbad Morrow (Bone Springs)
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 24, T-23-S, R-26-F
12. COUNTY OR PARISH 13. STATE
Eddy - NM
14 API NO. 0 15 - 20908

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.) gas well other well 2. NAME OF OPERATOR Mobil Oil Corporation 3. ADDRESS OF OPERATOR 77046 Nine Greenway Plaza Suite 2700, Houston, TX 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 1980' FNL & 1980 FWL Sec. AT TOP PROD. INTERVAL: 24', T-23-S, R-26-E AT TOTAL DEPTH: same as surface 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE. REPORT. OR OTHER DATA

15. ELEVATIONS (SHOW DF, KDB, AND WD) 3421GR

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON\* (other)

RECEIVED

(NOTE: Report results of multiple completion or zone change on Form 2 200 change on Form 9-330.)

U.S. GEULUGICAL SURVEY ARTESIA, NEW MEXICO

O. C. C. ARTESIA, OFFICE

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

12,050 TD, 6400 PBTD, Bone Springs6294-6300. DAS DDU Unit 2-12-79. Bled off press 4 hrs. Dump 410 bbls Br, att kill. CP 250, TP 150, bled off in 2 hrs., POH 103 jts 2-3/8 (6230), WW ran GR & JB down to 6270, POH, set CIBP @ 6270, dump 7x H, Top 6235, WIH OE to liner @ 5404, pump 200 bbls br, pump 40x cmt, tag cmt 5281, POH, GIH, rev out 10 bbls, cont cmt. POH, GIH w/ 8-5/8 mill & 9-5/8 CS, tag cmt 5315, drill cmt to 5345, circ clean, drill firm cmt. with 7" pkr. in 15 jts. Pkr stopped in liner top @ 5400, POH, WIH OE, spot 40x H 5600-5450, POH, WIH w/9-5/8 cmt ret set @ 5400. BJ spot 40x H to cmt ret @ 5400, PI 5x, locked up to 3000 psi, dump 35x on top of ret, top cmt @ 5308, POH to 2730, spot 50x H, T/cmt 2625, POH, ran 60' - 1" Kobe pump 16x 0-60, ran 60' to 1" between 9-5/8 & 13-3/8 csg pump 25x cmt to surf, weld on plate & dry hole marker, rel DA&S 5 PM 2/19/79. P&A. Final Report.

Subsurface Safety Valve: Manu. and Type	Set @ Ft.
SIGNED DATE	3/20/79
APPROVED BY CONDITIONS OF APPROVAL IF ANY:  (This space for Federal or State office use)  ACTING DISTRICT ENGINEER  TITLE  DATE	MAR 2 7 1979
CONDITIONS OF APPROVAL IF ANY:	