

MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form
Superseding O.C.C. Form
No. 10-1-65

All distances must be from the outer boundaries of the Section

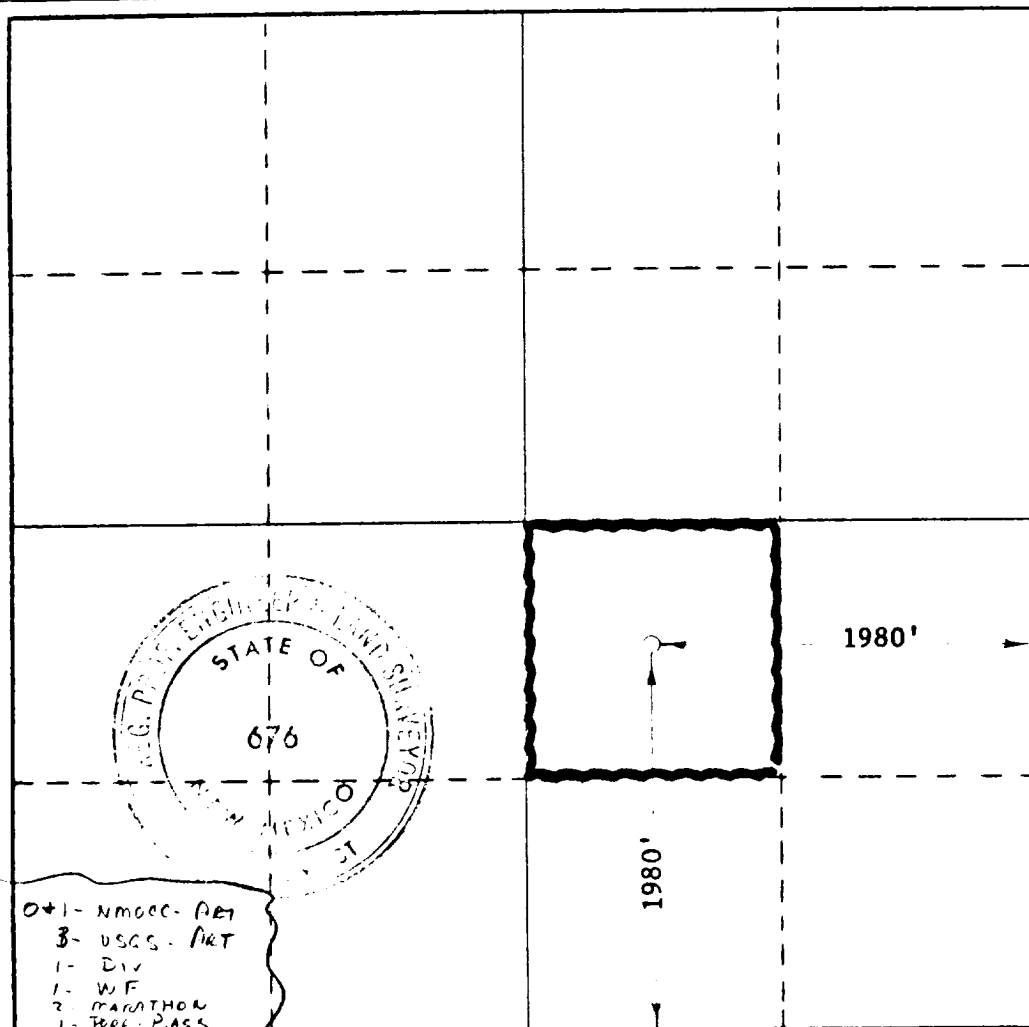
Operator AMOCO PRODUCTION COMPANY		Lease UNIT 1 OLD INDIAN DRAW		Acres 1
Well Letter J	Section 18	Township 22 SOUTH	Range 28 EAST	County EDDY
Actual Surface Location of Well: 1980 feet from the SOUTH line and 1980 feet from the EAST line				
Ground Level Elev. 3084'	Producing Formation DELAWARE		Pool WILDCAT-DELAWARE	Section Number 40

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief

Roy R. Yorkum
ADMINISTRATIVE ASSISTANT

Company
Amoco Production Company

Date
12-17-73

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief

RECEIVED

DEC 18 1973

Date Surveyed
U.S. GEOLOGICAL SURVEY
ARTESIAN NEW MEXICO
Registered Professional Surveyor
and or Land Surveyor

John W. West
Certificate No. **676**



N. M. O. C. G. COPY
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other Instruct. on reverse side)Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.NM-0415688-A
6. IF INDIAN, AIGOTTE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		RECEIVED		7. UNIT AGREEMENT NAME OLD INDIAN DRAW UNIT Fed	
2. NAME OF OPERATOR Amoco Production Company ✓		DEC 21 1973		8. FARM OR LEASE NAME	
3. ADDRESS OF OPERATOR BOX 68, HOBBS, N. M. 88240				9. WELL NO. 1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1980' FWL x 1980' FEL Sec 18 (Unit 1, NW 1/4 SE 1/4)		ARTESIA, OFFICE		10. FIELD AND POOL, OR WILDCAT WILDCAT-DELAWARE	
14. PERMIT NO.		15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3094' R.D.B.		12. COUNTY OR PARISH EDDY	
				13. STATE N.M.	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Plugged back from a TD-12450' to 3385' as follows:

DEPTH	5x CEMENT PLUGS	REMARKS
12,200 - 12,100	35 SX	Cl. H. Neat h ₂ O mud full between intervals.
11,000 - 10,900	35 SX	"
9,450 - 9,350	35 SX	"
6,050 - 5,900	50 SX	(8 7/8" CSA 5933')

Set Cast Iron BPC @ 3385'

Perforated Delaware sand intervals 3260'-3290' w/ 215 PF.
Acidized w/ 500 gal 15% acid.

Started evaluations. Will install pmp. eqpt & take test.

TD-12450'
PBD-3385'
8 7/8" CSA 5933' x 1050 SX
11 3/4" CSA 365 x 365 SX Circ.

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DEC 21 1973

U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

ADMINISTRATIVE ASSISTANT

DATE

12-13-73

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

DEC 15 1973

CONDITIONS OF APPROVAL, IF ANY:

0+4 USGS-Het
1-DIV
1-SUSP
1-RRY
2-MARATHON
1-PERRY BASS

*See Instructions on Reverse Side