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	DISTRIBUTION SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-11 Effective 1-1-65				
	U.S.G.S.	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
	LAND OFFICE	L DEVIATIONS			RECEIVE	
	OPERATOR /	Desimilar			DEC 1 7 1973	
I.	Coperation Office Coperation Company				0, 0, 0	
	Address BOX 68, HOBBS, N. M. 8	- •			ARTESIA. DEFICE	
	Reason(s) for filing (Check proper box,		Othe	er (Please explain)		
	New Well	Change in Transporter of: Oil Dry Ga		CASINGHEAD	GAS MUST_NOT BE	
	Recompletion	Casinghead Gas Conden	─		ER 2-3-74 EXCEPTION TO Rule 3/16	
	If change of ownership give name	3-1-74		IS OBTAINED	2, 4 2-/04	
	and address of previous owner	R.4734 1. C.	Q.Va.	·	7	
II.	Lease Name	Well No. Pool Name, Including Fo	ormation	Kind of Leas	\sim \sim \sim	
	CLD INDIAN DRAW BUT!	ED HILDCAT)elswore	State, Federa	O415688-0	
	Unit Letter <u>J</u> ; <u>198</u>	Feet From The OUTH Lin	e and _ <i>198</i>	Peet From	The E 187	
	Line of Section 18 Tov	unship 22-5 Range	28-E	, NMPM, ED	DDY County	
111.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA → or Condensate		address to which appro	ved copy of this form is to be sent)	
	THE PERMIAN COBI	TRUCKS Permian (Eff. 9 / 1	Bbx 118	3. HOUSTON	Y. TEXAS	
	Tidale of Authorized Transporter of Cas	singhead Gas [or Dry Gas [Address (Give	address to which appro	véd copy of this form is to be sent)	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge.	Is gas actuall	y conflected? Wh	en .	
	If this production is commingled with COMPLETION DATA	th that from any other lease or pool,	give commingl	ing order number:		
•••	Designate Type of Completic	on - (X) Gas Well	New Well	Vorkover Deepen	Plug Back Same Resty. Diff. Resty.	
	Date Spudin:	Date Compl. Ready to Prod.	Total Depth	150	P.B.T.D. 2205 (20)	
	8-27-73 Elevation: OF, RKB, RT, GR, etc.,	x 12-3-73 Name of Producing Formation	Top Oil/Gas I	450 *** ,	3385 (8P) Tubing Depth	
	3094' R.D.B.	DELAWARE	32	260	3275 Depth Casing Shoe	
	3260-90 W/2JSPF				5933	
	HOLE SIZE	TUBING, CASING, AND	1	RECORD EPTH SET	SACKS CEMENT	
	/5"	113/4"		365	CIRC	
		8 %		0 9 3 5	1050 Sx.	
v.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a able for this de			and must be equal to or exceed top alle	
	Date First New Cil Run To Tanks Date of Test		Producing Method (Flow, pump, gas lift, etc.)			
	v 12-3-73 Length of Test	Tubing Pressure	Casing Press	11.0	Choke Size	
	24 Actual Prod. During Teet	Oil-Bble.	Water - Bbls.		Gas - MCF	
	v 1/3	108	V	5	175TM 500 13	
	GAS WELL		(HOULED-)		pro 13	
	Actual Prod. Test-MCF/D	Length of Test	Bbis. Condens	sate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Press	re (Shut-in)	Choke Size	
VI.	CERTIFICATE OF COMPLIAN	CE		OIL CONSERVA	ATION COMMISSION	
	I hereby certify that the rules and regulations of the Oil Conservation		APPROVED DEC 1 8 1973			
	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY	a de Lange		
	/	7	 TITLE <u> 0</u>	AND GAS INSPECT	TOR	
O.	1 SINGE SIGNET SIGNET SIGNET ASSISTANT			This form is to be filed in compliance with RULE 1104.		
				If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation		
	ADMINISTRATIVE ASSISTANT			tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-		
	1. HERRY KBASS	12-17 - 73	Fill	w and recompleted w ut only Sections I, I	I. III. and VI for changes of owner,	
	(De	ste)			ten or other such change of conditionals be filed for each pool in mu.	

DEVIATION SURVEYS

	
DEPTH	PEGREE OFF
515 7140 1136 1136 1136 1156 1156 1156 1156 1156	3/434/2224444331111111111111111111111111

The above are true to the best of my knowledge.

ADMINISTRATIVE ASSISTANT

Sworn and pubscribed to this date, December, 17, 1973.

Motory Redic Int Tor Lea Co 2 m My Commission expires 6-18-16