

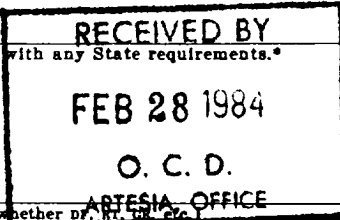
UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
Artesia, NM 88210

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐  
2. NAME OF OPERATOR  
AMOCO PRODUCTION COMPANY  
3. ADDRESS OF OPERATOR  
P. O. Box 68, Hobbs, NM 88240  
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface  
1980' FSL X 1980' FEL  
Sec. 18 (Unit J, NW/4SE/4)  
14. PERMIT NO.  
15. ELEVATIONS (Show whether depth to top of casing)  
3094' RDB



5. LEASE DESIGNATION AND SERIAL NO.  
NM-0415688-A  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
7. UNIT AGREEMENT NAME  
Old Indian Draw Unit  
8. FARM OR LEASE NAME  
Old Indian Draw Unit  
9. WELL NO.  
1  
10. FIELD AND POOL, OR WILDCAT  
Indian Draw Delaware  
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
18-22-28  
12. COUNTY OR PARISH  
Eddy  
13. STATE  
NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐ PULL OR ALTER CASING ☐  
FRACTURE TREAT ☐ MULTIPLE COMPLETE ☐  
SHOOT OR ACIDIZE ☐ ABANDON\* ☐  
REPAIR WELL ☐ CHANGE PLANS ☐  
(Other) test additional pay

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐ REPAIRING WELL ☐  
FRACTURE TREATMENT ☐ ALTERING CASING ☐  
SHOOTING OR ACIDIZING ☐ ABANDONMENT\* ☐  
(Other) ☐  
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

Propose to test additional Delaware pay in the interval 3506'-3540' as follows:  
Move in service unit and install BOP. Pull tubing and drill out CIBP set at 3385'. Log and set packer. Swab and perforate 3506'-3540'. Check for flow and swab test to evaluate. Pending evaluation acidize 3506'-3540' with 2500 gals of 15% LSTNE-HCL acid containing 1 gal/1000 Iron agent, 1 gal/1000 corrosion inhibitor, and 1 gal/1000 clay stabilizer at 1-2 BPM at a max of 1000 psi as follows:

- a) Activate tubing and release to drop guns.
- b) Log from 3600' to 3450'
- c) Tag acid with I-131.
- d) Pump acid
- e) Flush acid with 2% KCL BW.
- f) Run after treatment gamma ray temp. survey (3600'-3450')

Run pump, rods and move out service unit. Pump test to evaluate. Supplemental brief will be issued pending evaluation.

0+5-BLM, R 1-R. E. Ogden, HOU Rm. 21.150 1-F. J. Nash, HOU Rm. 4.206 1-PJS 1-NMOCD,A

18. I hereby certify that the foregoing is true and correct

SIGNED Patricia Serna TITLE Assist. Admin. Analyst DATE 1-20-84

(This space for Federal or State office use)

APPROVED BY (ORIG. SGD) DAVID R. GLASS TITLE DAVID R. GLASS DATE FEB 24 1984

\*See Instructions on Reverse Side