

AMENDED

30-015-20924

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NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED

AUG 1 1973

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
5. State Oil & Gas Lease No. L-248
7. Unit Agreement Name ----
8. Farm or Lease Name Lowe State
9. Well No. 1
10. Field and Pool, or Wildcat X Wildcat
12. County Eddy
19. Proposed Depth 11,000
19A. Formation Morrow
20. Rotary or C.T. Rotary
21. Elevations (Show whether DF, RT, etc.) 4050 Gr. (Approx.)
21A. Kind & Status Plug. Bond Blanket - Active
21B. Drilling Contractor Hondo Drilling Co.
22. Approx. Date Work will start 8-1-73

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>
b. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>
2. Name of Operator C & K Petroleum, Inc. ✓
3. Address of Operator 607 Midland National Bank Bldg., Midland, Texas 79701
4. Location of Well UNIT LETTER C LOCATED 1360 FEET FROM THE West LINE AND 680 FEET FROM THE North LINE OF SEC. 16 TWP. 24-S RGE. 24-E NMPM
19. Proposed Depth 11,000
19A. Formation Morrow
20. Rotary or C.T. Rotary
21. Elevations (Show whether DF, RT, etc.) 4050 Gr. (Approx.)
21A. Kind & Status Plug. Bond Blanket - Active
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23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
24"	20" Conductor Pipe		30'	10 Sx.	Surface
12 1/4"	8 5/8"	24#	2600	1100 Sx.	Surface
7 7/8"	4 1/2"	11.60#	11000	475 Sx.	8500

Blowout Preventer Program: Will use double ram Shaffer with two station remote control, tested to 2500#.

NOTE: Inasmuch as this is an unorthodox location and in compliance with Rule 104-F, we are this date sending by registered mail a waiver request to all offset lease owners. Copies of the waiver letters are attached. We are also attaching a copy of our application for administrative approval, along with supporting material that we are submitting this date with Mr. A. L. Porter, Jr., Secretary-Director.

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED.

11-3-73
EXPIRES

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed [Signature] Title Administrative Supervisor Date July 30, 1973

(This space for State Use)

APPROVED BY [Signature] TITLE OIL AND GAS INSPECTOR

AUG 3 1973

CONDITIONS OF APPROVAL, IF ANY:

Cement must be circulated to
surface behind 20" 4 5/8" casing

Notify N.M.O.C.C. in sufficient
time to witness cementing