

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER DD
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <i>CHK Petroleum Inc.</i>		Lease <i>Lower State</i>		Well # <i>1</i>	
Location of Well	Unit <i>680W</i> <i>1360W</i>	Section <i>16</i>	Township <i>24</i>	Range <i>24</i>	County <i>El Paso</i>
Drilling Contractor	<i>Hondo Drilling Co.</i>		Type of Equipment <i>Rotary - Started 8-1-73</i>		

APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<i>24"</i>	<i>20"</i>		<i>30'</i>	<i>30'</i>	
<i>12 1/4"</i>	<i>8 7/8"</i>	<i>24</i>		<i>2600</i>	<i>1100 cu</i>
<i>7 7/8"</i>	<i>4 1/2"</i>	<i>11.60</i>		<i>11000</i>	<i>475</i>

Casing Data:

Surface *62* joints of *2 1/4* inch *24* # Grade *K-55* API New
(Approved) (Rejected)

Inspected by *~~SA Williams~~ L. A. Williams* date *8-13-73*

Cementing Program

Size of hole *12 1/4" 157'* ^{*11" 2600'*} Size of Casing *8 7/8* Sacks cement required *1100*

Type of Shoe used *Guide* Float collar used *Insert* Btm 3 its welded *threadlock*

ID of hole *2600' KB set 2586 ft* of *8 7/8* Inch *24* # Grade *K-55*

New-used csg. @ *2586 ft* with *100* sacks neat cement around shoe *Class C 2 1/2 cc 14.8 #*
+ *1000* sax *Flocco Lite* additives *10# Pilsonite 1/4# Flocco* *13.0 #*

Plug down @ *12:05* (AM) (PM) Date *8-18-73*

Cement circulated *Yes* No. of Sacks *500 / 1st*

Cemented by *Halliburton* Witnessed by *L. A. Williams*

Temp. Survey ran @ (AM) (PM) Date top cement @

Casing test @ (AM) (PM) Date

Method Used Witnessed by

Checked for shut off @ (AM) (PM) Date

Method used Witnessed by

Remarks: *Set 40' of 20" with rat hole machine.*

One break between 900 to 1000' about 5 min to foot delay time
Came out of line 2480 - 2500' into a softer formation