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NEW MEXICO OIL CONSERVATION COMMISSION

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SEP 1 1973

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>L-248</b>

SUNDRY NOTICES AND REPORTS ON WELLS **O. C. C.**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name ---
2. Name of Operator <b>C &amp; K Petroleum, Inc. ✓</b>	8. Farm or Lease Name <b>Lowe State</b>
3. Address of Operator <b>607 Midland National Bank Bldg., Midland, Texas 79701</b>	9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>C</b> , <b>1360</b> FEET FROM THE <b>West</b> LINE AND <b>680</b> FEET FROM THE <b>North</b> LINE, SECTION <b>16</b> TOWNSHIP <b>24-S</b> RANGE <b>24-E</b> N.M.P.M.	10. Field and Pool, or Wildcat <b>Wildcat</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>4050 Gr. (Approx)</b>	12. County <b>Eddy</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

A. Spudded @ 10:00 A.M. August 7, 1973

B. Surface Casing: Drilled 12 1/4" hole to 2600'. Set 8 5/8" 24# csg. J-55 csg. @ 2599'. Cemented with 1000 sx. Howlco Lt. Wt. with 10# gilsonite, 1/4# flow-cele tailed in with 100 sx. CL-C, 2% CaCl. Plug down @ 12:05 A.M. 8-15-73. Cement circ. to surface. WOC 18 hrs. Tested with 1000# 30 min. Held O.K.

C. Production Casing: Drilled 7 7/8" hole from 2600' to 10,250'. Spotted cement plug 8673-8773. Set 5 1/2" 17#, N-80, casing @ 8638'. Cemented with 275 sx. Halliburton Lt. and 200 sx. CL-H. Plug down @ 4:47 P.M., 9-12-73. Float held O.K.  
Temp. survey indicated top cement @ 5180', PBTD @ 8608'. WOC in excess of 72 hrs.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D.E. Cooper TITLE Administrative Supervisor DATE September 14, 1973

APPROVED BY For Record Only TITLE OIL AND GAS INSPECTOR DATE OCT 11 1973

CONDITIONS OF APPROVAL, IF ANY: