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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

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NOV 29 1973

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
L-248

1a. TYPE OF WELL										7. Unit Agreement Name	
b. TYPE OF COMPLETION										8. Farm or Lease Name	
NEW ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐										Lowe State	
2. Name of Operator										9. Well No.	
C & K Petroleum, Inc. ✓										1	
3. Address of Operator										10. Field and Pool, or Wildcat	
607 Midland National Bank Bldg., Midland, Texas 79701										Wildcat	
4. Location of Well										12. County	
UNIT LETTER C LOCATED 1360 FEET FROM THE West LINE AND 680 FEET FROM										Eddy	
THE North LINE OF SEC. 16 TWP. 24-25 RGE. 24-8 NMPM										12. County	
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead			
8-7-73		9-10-73		9-29-73		4050 Gr.		4048'			
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By		23. Intervals Drilled By			
10250		8590		---		Rotary Tools		Cable Tools			
24. Producing Interval(s), of this completion - Top, Bottom, Name										25. Was Directional Survey Made	
8406 - 8361 Wolfcamp										Yes	
26. Type Electric and Other Logs Run										27. Was Well Cored	
Forxo-Guard, Comp. Acoustic Velocity, Gamma Ray										No	
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
8 5/8"		24#		2599		12 1/4"		1100 Sx.		None	
5 1/2"		17#		8638		7 7/8"		475 Sx.		None	
29. LINER RECORD											
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		30. TUBING RECORD	
										SIZE	
										DEPTH SET	
										PACKER SET	
										2 3/8"	
										8241	
										8241	
31. Perforation Record (Interval, size and number)											
8386 - 8393 (7'-14-1/2" hole)											
8397 - 8406 (9'-18-1/2" hole)											
8376 - 8382 (6'-12-1/2" hole)											
8361 - 8372 (11'-22-1/2" hole)											
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.											
DEPTH INTERVAL						AMOUNT AND KIND MATERIAL USED					
8386 - 8406						1000 gals. 15% Reg. Acid					
8361 - 8406						2000 gals. 15% Reg. Acid					
33. PRODUCTION											
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)						Well Status (Prod. or Shut-in)			
9-27-73		Flowing						Shut-in			
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil - Bbl.		Gas - MCF	
9-29-73		7		20/64"				1.26		229.2	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.	
2390		Pkr.				4.32		5,500		8.88	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)										Test Witnessed By	
Gas sale connection pending.										Test Witnessed By	
35. List of Attachments											
Forxo-Guard, Comp. Acoustic Vel. and Gamma Ray Logs and List of DST's.											
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
SIGNED				TITLE				DATE			
[Signature]				Administrative Supervisor				November 28, 1973			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

*See Below

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn -4782	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka -4976	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qizte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp -3486	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From * TOPS	To	Thickness in Feet	Formation
0	78	78	Surface Rock	2596	(+1468)		Delaware SS
78	1162	1084	Ivaporites	3345	(+ 719)		Bone Spring Lm.
1162	1902	740	Dolomite	5500	(-4064)		2nd Bone Spring SS
1902	2920	1018	Lime	6962	(-2898)		3rd Bone Spring SS
2920	3352	432	Dolomite	7550	(-3486)		Wolfcamp Shale
3352	9715	6363	Lime	8323	(-4259)		Wolfcamp Pay
9715	9950	235	Lime and Sand	8846	(-4782)		Strawn
9950	10250	300	Lime and Shale	9040	(-4976)		Atoka
				9446	(-5382)		Morrow
				9630	(-5566)		Morrow SS
				10130	(-6066)		Barnett Sh.

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O. C. C.

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