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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
RECEIVED

Form C-104
Supersedes Old C-104 and C-11
Effective 1-1-65

MAR 12 1975

Operator C & K Petroleum, Inc.		D. C. C.	
Address 607 Midland National Bank Bldg., Midland, Texas 79701		ARTESIA, OFFICE	
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well	<input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/>
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>
		Dry Gas	<input type="checkbox"/>
		Condensate	<input type="checkbox"/>

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE		C. C. C.	
Lease Name Lowe State	Well No. 1	Pool Name, Including Formation Wildcat, Wolfcamp	Kind of Lease State, Federal or Fee State
Location			
Unit Letter C	1360	Feet From The West	Line and 680
Line of Section 16		Township T-24-N	Range R-24-E
		NMPM,	Eddy
		County	

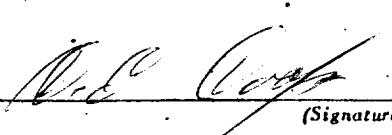
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS			
Name of Authorized Transporter of Oil Pending	or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas El Paso Natural Gas Co.	or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit C	Sec. 16	Twps. 24-N
		Rge. 24-E	Is gas actually connected? yes
			When 3-27-75

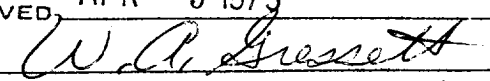
COMPLETION DATA			
Designate Type of Completion - (X)	Oil Well	Gas Well	New Well
		<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Date Spudded 8-7-73	Date Compl. Ready to Prod. 9-29-73	Total Depth 10250'	P.B.T.D. 8590'
Pool Wildcat	Name of Producing Formation Wolfcamp	Top Oil/Gas Pay 8386	Tubing Depth 8241
Perforations 8386-8372			Depth Casing Shoe 8638

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	8-5/8"	2599	1100 sx.
7-7/8"	5-1/2"	8638	475 sx.
---	2-3/8" tbg	8241	---

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL		(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL			
Actual Prod. Test-MCF/D 5,500	Length of Test 7 hrs	Bbls. Condensate/MMCF 2.59	Gravity of Condensate 58°
Testing Method (pitot, back pr.) Back Press.	Tubing Pressure 2390	Casing Pressure Pkr	Choke Size 20/64"

CERTIFICATE OF COMPLIANCE	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
	
Administrative Supervisor	
(Title)	
March 11, 1975	
(Date)	

OIL CONSERVATION COMMISSION	
APPROVED APR 3 1975	
BY 	
TITLE SUPERVISOR, DISTRICT II	
This form is to be filed in compliance with RULE 1104.	
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
All sections of this form must be filled out completely for allowable on new and recompleted wells.	
Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.	
Separate Forms C-104 must be filed for each pool in multiply	