NO. OF COPIES RECEIVED 3		Form C-103
DISTRIBUTION		Supersedes Old
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION	C-102 and C-103
FILE		Effective 1-1-65
U.S.G.S.		<b>D</b> 5a. Indicate Type of Lease
LAND OFFICE	REUEIVE	
OPERATOR /		State A Fee   5. State Oil & Gas Lease
	AUG 2 4 1978	
	TICES AND DEDODED AN INT	L-248
(DO NOT USE THIS FORM FOR PROPOSALS	TICES AND REPORTS ON WELLS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENDES CONC. PERMIT (FORM C-101) FOR SUCH PROPOSALS.)	
1.		
OIL GAS WELL OT	ARTEBIA, OFFICE	7. Unit Agreement Name
2. Name of Operator	HER-	
-	etroleum, Inc.	8. Farm or Lease Name
3. Address of Operator	etroreum, Inc. /	Lowe State
		9. Well No.
P.O. Dr.	awer 3546, Midland, Texas	1
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER C, 1360	FEET FROM THE West LINE AND 680 FEET FROM	Crooked Creek (Manue)
THE North LINE SECTION	16 TOWNSHIP 24-S RANGE 26-E NMP	
	TOWNSHIP PANGE ZO-E NMPN	۰,۵۱۱۱۱۱۱۱۱۱۱۱۱۱۱۱۱۲
	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	4050'	
16. Check Approx		Eddy Allili
NOTICE OF INTEN	priate Box To Indicate Nature of Notice, Report or O	ther Data
NOTICE OF INTEN	SUBSEQUEN	IT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS, X	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JOB	
	OTHER Perforations & T	reatment
OTHER		L_1
17. Describe Proposed or Completed Operation		
work) SEE RULE 1103.	s (Clearly state all pertinent details, and give pertinent dates, includin	g estimated date of starting any proposed
NOTE: This is a re-entry operation. This well originally drilled to a depth of 10.250'. Well was plugged back to 20721		
= $=$ $=$ $=$ $=$ $=$ $=$ $=$ $=$ $=$		
the Crooked Creek (Strawn) Field. This zone has been depleted.		
		•
Re-entered well 7-25-78.	Squeezed Strawn perfs 8361-8406 with 150 a	ev C1 little coment
Cleaned out to original	TD @ 10,250'.	SA. CI. H cement.
18		
Prod. Casing: Set 4", J	-55, 11.34#, FJ Hyd., liner. Top liner @ 82	
Cemented W/550 sx. C1. "	H" mixed with .6 of 1% Halad-22 plus .4 of	2/1', bottom @ 10,250'.
per sx.	and to of 1% halau-22 plus .4 of	1% CFR-2 & 5# KCL
Perforations and treatment	nt: See attachment	
	see a conclusioner,	
18. I hereby certify that the information above is	s true and complete to the best of my knowledge and belief.	
KAN /	- · · · · · · · · · · · · · · · · · · ·	
SIGNED WILL COOM	Administrative Supervisor	0 00 70
	TITLE TITLE	DATE 8-23-78

APPROVED BY W. G. ANESSET TITLE SUPERVISOR, DISTRICT 11 DATE AUG 2 5 1978 CONDITIONS OF APPROVAL, IF ANY: