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Form C-105
Revised 11-1-78

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
RECEIVED

AUG 29 1978

1a. TYPE OF WELL				5a. Indicate Type of Lease			
b. TYPE OF COMPLETION				State ☒ Fee ☐			
NEW ☐ WORK OVER ☐ DEEPEN ☐				5. State Oil & Gas Lease No.			
GAS WELL ☒ DRY ☐ OTHER ☐				L-248			
PLUG BACK ☐ DIFF. RESVR. ☒ OTHER ☐							
2. Name of Operator				7. Unit Agreement Name			
C & K Petroleum, Inc. ✓				8. Farm or Lease Name			
3. Address of Operator				Lowe State			
P.O. Drawer 3546 Midland, Texas 79702				9. Well No.			
4. Location of Well				10. Field and Pool, or Wildcat			
UNIT LETTER <u>C</u> LOCATED <u>1360</u> FEET FROM THE <u>West</u> LINE AND <u>680</u> FEET FROM				Crooked Creek (Morrow)			
THE <u>North</u> LINE OF SEC. <u>16</u> TWP. <u>24-S</u> RGE. <u>24-E</u> NMPM				12. County			
15. Date Spudded				Eddy			
7-25-78		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)	
7-28-78		7-28-78		8-6-78		4050 Gr.	
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By	
10,250'		10,116'				Rotary Tools	
						0-TD	
24. Producing Interval(s), of this completion - Top, Bottom, Name							25. Was Directional Survey Made
9721-10021 Morrow							No
26. Type Electric and Other Logs Run							27. Was Well Cored
Forxo-Guard, Comp. Accoustic Vel., Gamma Ray							No
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
8-5/8"	24#	2599	12-1/4"	1100 sx.		None	
5-1/2"	17#	8638	7-7/8"	475 sx.		None	
29. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD		
4"	8271	10250	550 sx.		SIZE	DEPTH SET	PACKER SET
					2-3/8"	8271	8271
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
Twenty-four .32" holes @ 9721', 9723', 9725', 9735', 9737', 9784', 9786', 9788', 9790', 9792', 9838', 9840', 9842', 9844', 9846', 9865', 9867', 9884', 9886', 9888', 10015', 10017', 10019', 10021'.				DEPTH INTERVAL			
				AMOUNT AND KIND MATERIAL USED			
				9721-10021 3500 gals 7-1/2% acid			
				9721-10021 Frac W/600 bbls MS Frac fld.			
				W/50% co2 & 45000# 40-20 sd.			
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
8-4-78		Flowing				Prod.	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
8-18-78	24	14/64		None	700	5	-
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
800#	Pkr.						
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
Sold						Pc	
35. List of Attachments							
Note: Deviation survey and Elect. Logs furnished with original completion.							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <u>[Signature]</u>				TITLE <u>Administrative Supervisor</u>		DATE <u>Oct. 10, 1973</u> <u>August 25, 1978</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
T. Salt _____
B. Salt _____
T. Yates _____
T. 7 Rivers _____
T. Queen _____
T. Grayburg _____
T. San Andres _____
T. Glorieta _____
T. Paddock _____
T. Blinbry _____
T. Tubb _____
T. Drinkard _____
T. Abo _____
T. Wolfcamp **-3486**
T. Penn. _____
T. Cisco (Bough C) _____

T. Canyon _____
T. Strawn **-4782**
T. Atoka **-4976**
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Granite _____
T. Delaware Sand _____
T. Bone Springs _____
T. _____
T. _____
T. _____

Northwestern New Mexico

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn. "A" _____

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Qtzite _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____
No. 2, from _____ to _____
No. 3, from _____ to _____
No. 4, from _____ to _____
No. 5, from _____ to _____
No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	78	78	Surface Rock	2596	(+1468)		Delware SS
78	1162	1084	Ivanporites	3345	(+ 719)		Bone Spring Lm.
1162	1902	740	Dolomite	5500	(-4064)		2nd Bone Spring SS
1902	2920	1018	Lime	6962	(-2898)		3rd Bone Spring SS
2920	3352	432	Dolomite	7550	(-3486)		Wolfcamp Shale
3352	9715	6363	Line	8323	(-4259)		Wolfcamp Pay
9715	9950	235	Line and Sand	8846	(-4782)		Strawn
9950	10250	300	Lime and Shale	9040	(-4976)		Atoka
				9446	(-5382)		Morrow
				9630	(-5566)		Morrow SS
				10130	(-6066)		Barnett Sh.