

STATE		☒	☒
FILE		☒	☒
U.S.G.S.		☐	☐
LAND OFFICE		☐	☐
TRANSPORTER	OIL	☒	☐
	GAS	☒	☐
OPERATOR		☒	☐
PRODUCTION OFFICE		☐	☐

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
RECEIVED

Supervisory Oil Control
Effective 1-1-65

MAR 02 1983

O. C. D.

ARTESIA, OFFICE

Operator:

Maralo, Inc.

Address:

P. O. Box 832, Midland, Texas 79702 0832

Reason(s) for filing (Check proper box)

New Well ☐

Recompletion ☐

Change in Ownership ☒

Change in Transporter of:

Oil ☐

Casinghead Gas ☐

Dry Gas ☐

Condensate ☐

Other (Please explain)

This well was formerly Lowe State No. 1

If change of ownership give name and address of previous owner

C & K Petroleum, Inc. P. O. Drawer 3546, Midland, Texas 79701

I. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease
Maralo C & K State ☒	1	Crooked Creek (Morrow)	State, Federal or Fee State
Location			
Unit Letter	C	: 1360 Feet From The West	Line and 680 Feet From The North
Line of Section	16	Township	24-S Range 24-E NMPM Eddy

I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)
Permian Corporation	P. O. Box 1183, Houston, Texas 77001
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Co.	P. O. Box 1492, El Paso, Texas 79999
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
C 16 24-S 24-E	Yes 8-7-78

If this production is commingled with that from any other lease or pool, give commingling order number:

II. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Some Re-Work
		X		X	X		X
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.				
7-24-78	8-4-78	10,250'	10,117'				
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth				
Crooked Creek	Morrow	9,721	8,256'				
Perforations	Depth Casing Shoe		Bottom liner				
9721 - 10,021	10216						

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	8 5/8"	2599	1100 sx
7 7/8"	5 1/2"	8638	475 sx
7 7/8"	4" Liner	8256-10245	550 sx
Tubing	2 3/8"	8256	550 sx.

III. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.

GAS WELL

NOTE: Well being re-worked at present time.

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

IV. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Brenda Callina
(Signature)

Agent

(Title)

2-28-83

OIL CONSERVATION COMMISSION

MAR 03 1983

APPROVED _____, 19__

Original Signed by
BY: Leslie A. Clements
Supervisor District II

This form is to be filed in compliance with RULE 110

If this is a request for allowable for a newly drilled or well, this form must be accompanied by a tabulation of the tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes