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NEW MEXICO OIL CONSERVATION COMMISSION

**RECEIVED**  
**MAR 14 1983**  
**O. C. D.**  
**ARTESIA, OFFICE**

Form C-103  
 Supersedes Old  
 C-102 and C-103  
 Effective 1-1-63

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		5. State Oil & Gas Lease No. L-248
2. Name of Operator Maralo, Inc. <input checked="" type="checkbox"/>		7. Unit Agreement Name
3. Address of Operator P. O. Box 832		8. Farm or Lease Name Maralo C & K State
4. Location of Well UNIT LETTER <u>C</u> , <u>1360</u> FEET FROM THE <u>West</u> LINE AND <u>680</u> FEET FROM THE <u>North</u> LINE, SECTION <u>16</u> TOWNSHIP <u>24-S</u> RANGE <u>24-E</u> NMPM.		9. Well No. 1
15. Elevation (Show whether DF, RT, GR, etc.) 4050 GL		10. Field and Pool, or Wildcat Crooked Creek (Morrow)
		12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
 NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒  
 TEMPORARILY ABANDON ☐  
 PULL OR ALTER CASING ☐  
 OTHER ☐

PLUG AND ABANDON ☐  
 CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒  
 COMMENCE DRILLING OPNS. ☐  
 CASING TEST AND CEMENT JOB ☐  
 OTHER ☐

ALTERING CASING ☐  
 PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Proposal to bleed off tubing pressure. Load tubing and annulus with treated water.

PU tubing - release TIW seal unit from top of TIW liner @ 8271' and trip out hole with on/off tool (1.81" profile) above TIW seal assembly.

PU tooth bit, drill collars and 2 3/8" tubing to drill out Baker Model "N" (3 1/8") CIBP set in 4" 11.34# casing (3.43" ID, 3.351" drift) @ 9760' (TIW hanger recepticle, 4 1/2" ID). Push CIBP to below bottom perforation (10,021').

Pull bit and pick up packer to set in 4" liner below seal assembly.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

915 684-7441 - Brenda Coffman

SIGNED Brenda Coffman

TITLE Agent

DATE 3-11-83

APPROVED BY \_\_\_\_\_

TITLE Original Signed By  
Leslie A. Clements  
Supervisor District II

DATE **MAR 14 1983**

CONDITIONS OF APPROVAL, IF ANY: