

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX **RECEIVED**  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

MAY 06 1983

O. C. D.

ARTESIA OFFICE

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

5a. Indicate Type of Lease  
State ☒ Fee ☐

5. State Oil & Gas Lease No.  
L-248

7. Unit Agreement Name

8. Farm or Lease Name  
Maralo C & K State

9. Well No.  
1

10. Field and Pool, or Wildcat  
Crooked Creek (Morrow)

12. County  
Eddy

1. OIL WELL ☐ GAS WELL ☒ OTHER-  
2. Name of Operator  
Maralo, Inc. ☒  
3. Address of Operator  
P. O. Box 832, Midland, Texas 79702 0832  
4. Location of Well  
UNIT LETTER C, 1360 FEET FROM THE West LINE AND 680 FEET FROM  
THE North LINE, SECTION 16 TOWNSHIP 24-S RANGE 24-E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)  
4050 GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER ☐

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

- 3-1-83 RUPU. Bled off tbg. press. Loaded tbg. csg. annulus w/treated wtr. Prep to release TIW. Seal Unit from top of TIW liner @ 8271'.  
3-2-83 SITP 750 psi. Bled to 0 psi in 15 mins. Started to nipple down well head. Well started flwg. Killed well w/2% KCl wtr. Installed BOP. POOH w/ 2 3/8" tbg. & seal assemble. SDON  
3-4-83 Drld. CIBP loose @ 9760'. Pushed it to 9790'. Continued drilling.  
3-10 Ran 2 3/8" x 3 1/8" RTTS pkr. on 2 3/8" tbg. Set pkr. @ 8340', put 1000 psi on csg. Established I.R. @ 2 BPM @ 1800 psi. Squeezed perfs from 9721 to 10,021', w/150 sx Cl. "H" cmt. When cmt. started into formation, pressure went to 2200 psi - increased to 5000 psi. With 100 sx in formation, bled pressure down. Released pkr, and reversed out. Pld. 6 stands tbg. Left 1500 psi on well over night.  
3-11-83 POOH w/tbg. & RTTS pkr. Ran 3 1/4" bit + 3 1/4" csg. scraper + 4 - 3" drill collars on 2 3/8" tbg. to 8646'. Unable to rotate csg. scraper. POOH. Removed csg. scraper. Ran bit, collars & tbg. back to 8270'.  
3-12-83 Drld hard cmt. thru  
3-14-83 Tested perfs w/1000psi for 30 mins - o.k. Displaced hole w/2% KCl wtr.  
3-15-83 Spotted 1.4 bbls. 7.5% MMA acid from 10,105' to 10,028'. LD 67 jts. 2 3/8" tbg.  
3-16-83 Ran Welex csg. perf gun. Collar locator would not work. Ran GR log & correlated w/open

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Brenda Coffman

TITLE Agent

DATE 5-4-83

Original Signed By  
Leslie A. Clements

APPROVED BY \_\_\_\_\_

TITLE Supervisor District II

DATE MAY 09 1983

CONDITIONS OF APPROVAL, IF ANY: