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RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION

JUN 09 1983

O. C. D.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
L-248	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	OTHER- <input type="checkbox"/>
Name of Operator Maralo, Inc. <input checked="" type="checkbox"/>		
Address of Operator P. O. Box 832, Midland, Texas 79702 0832		
Location of Well UNIT LETTER <u>C</u> <u>1360</u> FEET FROM THE <u>West</u> LINE AND <u>680</u> FEET FROM THE <u>North</u> LINE, SECTION <u>16</u> TOWNSHIP <u>24-S</u> RANGE <u>24-E</u> N.M.P.M.		
15. Elevation (Show whether DF, RT, GR, etc.) 4050 GL		

7. Unit Agreement Name
8. Firm or Lease Name Maralo C & K State
9. Well No. 1
10. Field and Pool, or Wildcat Crooked Creek (Morrow)
12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PLUG OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
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Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

- 4-9-83 Loaded csg. w/2% KCl wtr. w/2000 psi on csg. Acid treated down tbgs. w/5000 gal 7½% Mor-flo acid w/160,000 SCG N₂. Dropped 50 - 7/8" ball sealers. Good ball action. Balled out w/48 balls on spot @ 7800 psi. Started flwg back on various size chokes.
- 5-1-83 First sale of gas to El Paso Natural Gas Company with Maralo as operator of well initiated 11:30 a.m. CST 5-31-83 at rate of 140 MCF/D. FTP 775 psi, El Paso line pressure 775 psi.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

By Brenda Coffman TITLE Agent DATE 6-8-83

APPROVED BY Mike Walker TITLE OIL AND GAS INSPECTOR DATE JUN 10 1983

CONDITIONS OF APPROVAL, IF ANY: