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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT

Form C-105
Revised 11-1-81

JUN 29 1983

O. C. D.
ARTESIA, OFFICE

1. TYPE OF WELL

2. TYPE OF COMPLETION

NEW WELL ☐ WORK OVER ☒
Name of Operator

Maralo, Inc.

Address of Operator

P. O. Box 832, Midland, Texas 79702 0832

Location of Well

IT LETTER C LOCATED 1360 FEET FROM THE West LINE AND 680 FEET FROM

North LINE OF SEC. 16 TWP. 24 S RGE. 24 E NMPM

3. Date Spudded 7-24-78 16. Date T.D. Reached N.A. 17. Date Compl. (Ready to Prod.) 5-31-83 18. Elevations (DF, RKB, RT, GR, etc.) 4050 GL 19. Elev. Casinghead -

4. Total Depth 10,250' 21. Plug Back T.D. 9700' 22. If Multiple Compl., How Many - 23. Intervals Drilled By Rotary Tools Cable Tools -

5. Producing Interval(s), of this completion - Top, Bottom, Name

9243 - 9403 (18 holes) 9415 - 9660 (13 holes)

25. Was Directional Survey Made

N.A.

6. Type Electric and Other Logs Run

N.A.

27. Was Well Cored

N.A.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"		2599	12 1/4"	1100 sx	
5 1/2"		8638	7 7/8"	475 sx	
			2"		

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. SIZE	DEPTH SET	PACKER SET
4"	8256	10245	550 sx		2 3/8	8256	8256

Perforation Record (Interval, size and number)

9243 - 9403 (18 holes)

9415 - 9660 (13 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

10,105 - 10,028 1.4 bbls. 7.5% MMA acid

10,085 - 10,105 2000 gals. 7 1/2% MMA

9,660 - 9,150 3 bbls 7 1/2% MMA, triple inhibited acid

PRODUCTION

7. First Production 5-31-83 Production Method (Flowing, gas lift, pumping - Size and type pump) flowing Well Status (Prod. or Shut-in) producing

8. Date of Test <u>6-10-83</u>	9. Hours Tested <u>24</u>	10. Choke Size <u>12/64"</u>	11. Prod'n. For Test Period <u>0</u>	12. Oil - Bbl. <u>0</u>	13. Gas - MCF <u>149</u>	14. Water - Bbl. <u>0</u>	15. Gas - Oil Ratio <u>-</u>
16. Tubing Press. <u>1327</u>	17. Casing Pressure <u>pkp</u>	18. Calculated 24-Hour Rate <u>0</u>	19. Oil - Bbl. <u>0</u>	20. Gas - MCF <u>149</u>	21. Water - Bbl. <u>0</u>	22. Oil Gravity - API (Corr.) <u>-</u>	

Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

Win Sutton

List of Attachments

C-104 and C-122

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Brenda Coffman

TITLE

Agent

DATE

6-27-83

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and/or fluid-level logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Northern New Mexico

Northern New Mexico

No. 1, from	to	No. 4, from	to
No. 2, from	to	No. 5, from	to
No. 3, from	to	No. 6, from	to

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.

No. 2, from _____ to _____

No. 3, from _____ to _____ Sect.

No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

[illegible]