NO. OF COPIES RECEIVED			
DISTRIBUTION	NEW MEXICO OIL CO		Form C-104
SANTA FE		FOR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65
FILE		AND	
U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL G	AS
LAND OFFICE		ECEIVED	i de la companya de la
IRANSPORTER OIL			•
GAS	· · · · · · · · · · · · · · · · · · ·	MAR 1 7 1975	
PROBATION OFFICE			
Operator		<u> </u>	
C & K Petroleum, Inc	· ·	ARTESIA, OFFICE	
Address			
607 Midland National B	ank Bldg., Midland, Texas	79701	
Reason(s) for tiling (Check proper box,	and the second	Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion	Oil Dry Gas	s	
Change in Ownership	Casinghead Gas Conden	sate	,
	•		
If change of ownership give name and address of previous owner			·
•			•
I. DESCRIPTION OF WELL AND	LEASE	ne, Including Formation	Kind of Lease
Lease Name		deat white a tray a dree	1
Exxon Federal Urr			ettest reden er refederal
Location 7 2013	0 Nost	1900	North
Unit Letter;;	OFeet From TheWestLine	e andFeet From 1	The NOI CIT
	wnship 24-S Range 2	6-E .NMPM. Eddy	County
Line of Section 17, Tor	wnship 24-5 Range 2	D-E , NMPM, Eddy	County
T TO AND A THOM OF TO AND AND AND	TED OF OUT AND MATTURAL CA	e .	
I. DESIGNATION OF TRANSPOF.' Name of Authorized Transporter of O.1	or Condensate	Address (Give address to which approv	ved copy of this form is to be sent)
none	-		
Name of Authorized Transporter of Cas	singhead Gas 🚺 or Dry Gas 🕅	Address (Give address to which approv	ved copy of this form is to be sent)
El Paso Natural Gas C		P. O. Box 1492, El Paso	, Texas 79999
	Unit Sec. Twp. Rge.	Is gas actually connected? Whe	n
If well produces oil or liquids, give location of tanks.	F 17 24-S 26-E	noyes	4-4-75
	th that from any other lease or pool,		
A COMPLETION DATA	in that from any other reuse of poor,		
	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Complet of	$\operatorname{pn} = (X)$		1 1
Elate Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
9-16-73	12-1-73	11975	11914
Pool White the firmer	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
undesignated	Morrow	11571	2-7/8" @ 11714' Depth Casing Shoe
Perforations	0/ 11710 1171/		
11571-11580; 11698-117	and the second		11975
		DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	30'	4 yds. Remix
cond. pipe	13-3/8"	480'	475 sx. circ.
<u>17-1/2</u> 12-1/4''	9-5/8"	5600'	1630 sx
7-7/8"	5÷1/2"	11975'	225 sx
			and must be equal to or exceed top allow-
OIL WELL	able for this de	pth or be for juit 24 hours j	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ft, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	•		
Actual Prod. During Test	Oll-Bbis.	Water-Bbls.	Gas-MCF
		1	
			.*
GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D			
1.594 Testing Method (pitct, back pr.)	1-3/4 hrs Tubing Pressure	Casing Pressure	Choke Size
	3201	pkr	9/64"
Back press.			TION COMMISSION
I. CERTIFICATE OF COMPLIAN	CE		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED APR 8 1975 19	
		Till Greasert	
		BY	
	-	TITLE SUPERVISOR, DIS	TRICT II
TO DE			
		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
Signature)			
(Signature) Administrative Supervisor			
Administrative/Supervisor		All sections of this form must be filled out completely for allow-	
(<i>Iule</i>) * March 13, 1975		able on new and recompleted wells. Fill out Sections I, II, III, and VI only for changes of owner.	
	(Date)		ten or other such change of condition.
•		Separate Forms C-104 must be filed for each pool is multiply	