-	NO. OF COFFER PECETYEE		$\vec{}$	
-	SANTA FE	REQUEST F		CEIVED BY Control Control on Control
:	U.S.G.S.	AUTHORIZATION TO TRAN	ISPORT OIL AND NATURAL	§ 8 1984
	IRANSFORTER GAS V			O. C. D. TESIA, OFFICE
1.	PROBATION OFFICE			
	ENSTAR Petroleum Company, a Division of ENSTAR Corporation P. O. Drawer 3546, Midland, TX 79702			
	ason's) for filing (Check proper box) Other (Please explain)			
	New Weil Recompletion Change in Cwnership	Change in Transporter of: Oil Dry Gas Castinghead Gas Condens		
	If change of ownership give name and address of previous owner	C & K Petroleum, Inc., P. O. Drawer 3546, Midland, TX 79702		
Legseame				Kind of Lease
				State, Federal or Fee Federal
	Unit Letter F 1900 Feet From The North Line and 2080 Feet From The West			
Line of Section 17 , Township 24S Range 26E , NMPM, Eddy Count				County
Ш.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	S Address (Give address to which approve	ed copy of this form is to be sent)
	Name of Authorized Transporter of Cas El Paso Nat. Gas Co.		P. O. Box 1384, Jal, NM	88252
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	yes !	4/7/75
īV.	If this production is commingled wit COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.
	Designate Type of Completio	n - (Λ)	Total Depth	P.B.T.D.
	Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations			Depth Casing Shoe
	TUBING, CASING, AND CEMENTING RECORD			
	HOLESIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		OD ALLOWARY C.	for recovery of total volume of load oil	and must be equal to or exceed too allow-
V	TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date First New Oil Run To Tanks Onto Test Onto Test (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) Producing Method (Flow, pump, gas lift, etc.)			
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
			Casing Pressure	Choke Size
	Testing Method (pitot, back pr.)	Tubing Pressure		
V	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION APPROVED 19 84	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Baul Front	
				Hiologist
			This form is to be filed in compliance with RULE 1104.	
	Bill Priebe (Signature)		If this is a request for allowable for a newly drilled or deepened	
	Operations Manager (Title)		well, this form must be tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.	
	, , (l.	ute)	Separate Forms C-104 must be filed for each pool in multiply completed wells.	