Abpropries Dates Office P.O. Box 1980, Hobbs, NM 88240

PARTY OF LICEN MEXICO Feergy, Minerais and Natural Resources Department

RECEIVED

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Sinzos Rd., Azzec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION

MAY - 9'90

TO TRANSFORT CIE AND NATURAL							Well A		D.		
Ultramar Production Company 🗸						N/A			٨,٠٠ .	OFFICE	
d <del>ress</del> 16825 N. Chase	s Suite	1200.	Н	ouston. E	X 77060	1					
BOD(8) for Filing (Check proper box)		1200,		043 0011,		a (Please expe	218)				
w Well		Change in	Trans	sponer of:	_						
completice	Oil		Dry	Gas 🖳							
inge in Operator X	Casinghe	ad Gas 📋	Con	denoute				<del></del>			
address of previous operator	Jnion Te	xas Pe	tro	leum Corp	)., P.O	. Box 21	20, Hou	ston, T	X 77252	2-2120	
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DESCRIPTION OF WELL	L AND LE		Des	I No.			l Vind o	(Lesse		No	
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Exxon Fed Com	·	1 1	!	<u>White Ci</u>	Ly Penn	(MOTTOW)			111:-04	41-770	
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Unit Letter			_ rea	Trom Inc			ro	a Fions inc.			
Section 17 Towns	hip 245		Ran	<b>26E</b>	, N	ирм.	Eddy			County	
DESIGNATION OF TRA	NSPORTI			ND NATU							
ne of Authorized Transponer of Oil		or Conde	عنصوو		Address (Giv	e address to wi	nuck approved	copy of this f	orm ut to be se	RL)	
None	:				A 44 (Ci-	e address to wi	Lieb annoual	ann, af shin s			
or Authorized Transporter of Cas El Paso Natural	-	<u>xx</u> mpany	or I	Ory Gas	!	ox 1492.			79999	~,	
all produces oil or tiquids.	Unit	Sec	Tw	Ree	is gas actuali		When		7 9 9 9 9		
location of basis.			1		Yes			4-7-7	75		
s production is commingled with th	at from any or	ther lease or	pool,	give comming							
COMPLETION DATA											
Decision Trans of Co	- 00	Oil Wel	ц	Gas Well	New Well	Workover	Doepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completio		1		1	Total David	<u> </u>	<u> </u>		<u> </u>		
s Spudded	Date Con	npl. Ready i	סדיו פו	1.	Total Depth			P.B.T.D.			
evanons (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas	Pay		Tubing Depth			
					,						
Orations								Depth Casu	ng Shose		
		TUBING	. CA	SING AND	CEMENTI	NG RECOR	រប				
HOLE SIZE	C	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT		
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	1				<u> </u>			·			
TEST DATA AND REQU	ECT EOD	ALLOW	ARI	F							
L WELL Ten mun be afte					be emini to of	exceed too all	lowable for this	s depth or be	for full 24 hou	F3.)	
e First New Oil Run To Tank	Date of T		-,			ethod (Flow, p			<u> </u>	,	
	1				1				Parte	d ID	
gth of Test	Tubing P	Tessire			Casing Press	TILE .		Choke Size	15-2	15-90	
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uai Prod. During Test	Oil - Bbi	S.			Water - Bbis	•		Gas- MCF	ang	OP	
<del></del>								<u>'</u>			
AS WELL											
usi Prod. Test - MCF/D	Length o	Test			Bbls. Conde	MMCF		Gravity of	Conditions		
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ing Method (puot. back pr.)	Tubing P	ressure (Shi	ut-in)		Casing Press	ure (Shut-in)		Choke Size	•		
					7						
OPERATOR CERTIF							NSERV	ATION	DIVISIO	NC	
I hereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION						
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					Date Approved MAY 2 5 1990						
	/				Date	e Approve	ea <u>n</u>	<u>nı</u>			
Lalle O. L.	and to					et en ande	INAL SLO	arn SV			
Signature ()	Sube	rviso	rc	f	∥ By_	C 2.3.2.2.11					
Polly A. Koontz	Requ	lator	<u>y _</u> A	ffairs		BHAS CHOS	i Valencia. Historia	SIZ TRIOT	17		
Printed Name	710	1074	Tit		Title	CU1 4	and the state of t				
5/3/90 Date	/13	<u> /874 -</u> Te		No.							
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.