

October 8, 1973

Texas International Petroleum Company
Midland, Texas

Attn: Drilling Dept.

RE: BOP Test - Your Alide State #1

Gentlemen:

We made a hydrostatic pressure test to captioned blowout control equipment on October 6, 1973, and wish to advise the following:

At the conclusion of testing:

Items of the blowout control equipment from top of test plug landed in casing head up through Hydril were tested to 2000# with separate tests being made at the pressure of 2500# to blind rams, chokeline, choke-manifold, and to the valves and fittings of the bop stack proper. The pipe rams were tested to 5000#.

There were no visible leak to items tested at the conclusion of testing.

No delay was observed to operation of blowout control equipment at the conclusion of testing. Closures were made using closing unit pump only to the observed pressure of 2000# for test to ram type bops and 1500# for test to Hydril. Accumulators were pressured to 2000# at end of test. Control valves operated as indicated on closing unit manifold at end of test. Bop extensions were not hooked up.

No test desired to top of casing using packer, nor to the upper kelly cock, to the lower kelly cock, or to the drill pipe safety valve.