

NO. OF COPIES RECEIVED	6
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
RECEIVED**

Form C-105
Revised 1-1-65

JAN 24 1974

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
K-4538	

1a. TYPE OF WELL

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER O.C.C.

b. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ARTESIA, OFFICE

2. Name of Operator
Texas International Petroleum Corporation

3. Address of Operator
1720 Wilco Building, Midland, Texas 79701

4. Location of Well

UNIT LETTER I LOCATED 1980 FEET FROM THE South LINE AND 990 FEET FROM THE East LINE OF SEC. 10 TWP. 23S RGE. 26E NMPM

15. Date Spudded 9-15-73 16. Date T.D. Reached 11-9-73 17. Date Compl. (Ready to Prod.) 1-10-74 18. Elevations (DF, RKB, RT, GR, etc.) 3300 GL

20. Total Depth 11,935 21. Plug Back T.D. 11,909 22. If Multiple Compl., How Many 1 23. Intervals Drilled By Rotary Tools All Cable Tools

24. Producing Interval(s), of this completion -- Top, Bottom, Name
10,247-10,277 Canyon

26. Type Electric and Other Logs Run
GR-BHC, GR-CNL-FDC, GR-DLL

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	54.5	419	17-1/2"	400 sx Class C	None
8-5/8	24, 28, 32	5430	11"	620 sx Light, 200 sx Class C	None
5-1/2	17, 20	11935	7-7/8"	640 sx Class H	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8	9689	9689

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
INTERVAL	HOLES	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
10,247-10,277	60	10,247-10,277	500 gal 15% NE Acid

33. PRODUCTION

Date First Production 1-11-74 Production Method (Flowing, gas lift, pumping -- Size and type pump) Flowing Well Status (Prod. or Shut-in) Producing

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil -- Bbl.	Gas -- MCF	Water -- Bbl.	Gas -- Oil Ratio
1-15-74	4	various		3	465.1	0	155,000
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil -- Bbl.	Gas -- MCF	Water -- Bbl.	Oil Gravity -- API (Corr.)	
	0			CAOF: 6945		40	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By Kenneth C. Nelson

35. List of Attachments
Logs

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED D. C. Helm TITLE Division Engineer DATE 1-22-74

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon <u>10244</u>	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn <u>10379</u>	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka <u>10730</u>	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Lamar <u>Lime</u> <u>1775</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. Grayburg _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. San Andres _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Glorieta _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Paddock _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Blinbry _____	T. Granite _____	T. Todilto _____	T. _____
T. Tubb _____	T. Delaware Sand <u>1893</u>	T. Entrada _____	T. _____
T. Drinkard _____	T. Bone Springs <u>5216</u>	T. Wingate _____	T. _____
T. Abo _____	T. <u>Morrow</u> <u>11186</u>	T. Chinle _____	T. _____
T. Wolfcamp <u>8710</u>	T. _____	T. Permian _____	T. _____
T. Penn. _____	T. _____	T. Penn. "A" _____	T. _____
T. Cisco (Bough C) _____	T. _____		

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Surface	680	680	Red Beds				
680	1775	1095	Salt and Anhydrite				
1775	1893	118	Lime				
1893	5215	3322	Sand and Shale				
5215	10244	5029	Lime and Shale				
10244	10277	33	Lime				
10277	10730	453	Lime and Shale				
10730	10970	240	Dolomite and Shale				
10970	11440	470	Lime and Shale				
11440	TD	495	Sand and Shale				