+ ··· + ···· + ···	1	AND		Liective 1-1-65	
U.J G.S.	JTHORIZATION TO TRA	NSPORT OIL AN	NATURAL G	AS	
LAND OFFICE					
OIL		RECEI	/ED		
GAS /					
OFFRATOR 1			.74		
FRORATION OFFICE		JAN 1 6 1974			
Operator		·····			
Texas International Pe	<pre>stroleum Corporation /</pre>	0. C. C			
Address		ARTESIA, DF	FICE		
1720 Wilco Building, I					
				alleusble te sucuide	
				gas sales the.	
If change of ownership give name					
and address of previous owner					
DESCRIPTION OF WELL AND	LEASE				
Lease Name	Well No. Pool Name, Including Fo	ormation	Kind of Lease	Letas	
Allied State	1 Undesignated	(Canyon)	State, Federal	or Foo State K-A-	
Location					
Unit Letter I ; 198	30 Feet From The South Line	• and990	Feet From T	he East	
		065			
Line of Section 10 Toy	mehip 235 Range	ZOE , NMPN	, Eddy	· · · · · · · · · · · · · · · · · · ·	
		•			
DESIGNATION OF TRANSPORT	CER OF OIL AND NATURAL GA	S Address (Give address	to which approv	ed copy of this form is to be sent;	
Raile of Rumonical Humporter of On		}			
None of Authorized Transporter of Cas	singhead Gas or Dry Gas X	Address (Give address	to which approv	ed copy of this form is to be sent)	
		Box 1384, Jal, New Mexico 88252			
	Unit Sec. Twp. Pge.	Is gas actually connected? When			
give location of tanks.	I 10 23S 26E	yes-through te	emp. lihe	1-11-74	
	that from any other lease or pool.	give commingling orde	r number:	· ·	
	a that itom any other years of poor				
	Oil Well Gas Well	New Well Workover	Deepen	Plug Back Same Res'v Diff. Res'v	
Designate Type of Completion				t	
Date Spudded	, .			P.B.T.D.	
9-15-73				11,909	
				Tubing Depth	
	Canyon	10,247		9,688 Depth Casing Shoe	
	0 hoirs)			11,934	
10,24/-// (total of 6			20	11,354	
				SACKS CEMENT	
		A second se		400 - to surf.	
		A second s	······································	820	
				640	
	<u> </u>				
TEST DATA AND REQUEST E	OR ALLOWABLE (Test must be a	fter recovery of total vol	ume of load oil (and must be equal to or exceed top allow	
OIL WELL	able for this de	pin or ve jor jun av noe	a)	-	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flo			
Date First New Oil Run To Tanks	Date of Test			8, etc.)	
Date First New Oil Run To Tanks Length of Test		Producing Method (Flo Casing Pressure			
Length of Test	Date of Test Tubing Pressure	Casing Pressure		t, etc.) Choke Size	
	Date of Test			8, etc.)	
Length of Test	Date of Test Tubing Pressure	Casing Pressure		t, etc.) Choke Size	
Length of Test Actual Frod. During Test	Date of Test Tubing Pressure	Casing Pressure		t, etc.) Choke Size	
Length of Test Actual Prod. During Test GAS WELL	Date of Test Tubing Pressure Oil-Bbls.	Casing Pressure	w, pump, gas llj	t, etc.) Choke Size	
Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	Date of Test Tubing Pressure Oil-Bbls. Length of Test	Casing Pressure Water-Bbis. Bbis. Condensate/MM	w, pump, gas llj	(, etc.) Choke Size Gas-MCF Gravity of Condensate	
Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 2,500	Date of Test Tubing Pressure Oil-Bbls. Length of Test 24 hrs.	Casing Pressure Water - Bbis.	w, pump, gae ll)	(, etc.) Choke Bize Gas-MCP	
Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	Date of Test Tubing Pressure Oil-Bble. Length of Test 24 hrs. Tubing Pressure (Shut-is)	Casing Pressure Water-Bbis. Bbis. Condensate/MMC 35	w, pump, gae ll)	Choke Size Gas-MCF Gravity of Condensate 52	
Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 2,500 Testing Method (pitot, back pr.) 	Date of Test Tubing Pressure Oil-Bbls. Length of Test 24 hrs. Tubing Pressure (Shat-is) 4475	Casing Pressure Water-Bbis. Bbis. Condensate/MMG 35 Casing Pressure (Shu 	w, pump, gae ll CF t-im)	Choke Bise Gas - MCF Gravity of Condensate 52 Choke Bise	
Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 2,500	Date of Test Tubing Pressure Oil-Bbls. Length of Test 24 hrs. Tubing Pressure (Shat-is) 4475	Casing Pressure Water-Bbis. Bbis. Condensate/MMC 35 Casing Pressure (Shu 	w, pump, gas ll CF t-ia) CONSERVA	Choke Size Gas - MCP Gravity of Condensate 52 Choke Size 8/64 TION COMMISSION	
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Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 2,500 Testing Method (pitol, back pr.) . CERTIFICATE OF COMPLIAN I hereby certify that the rules and	Date of Test Tubing Pressure Oil-Bbls. Length of Test 24 hrs. Tubing Pressure (Shat-is) 4475 CE regulations of the Oil Conservation with and that the information given	Casing Pressure Water-Bbis. Bbis. Condensate/MM 35 Casing Pressure (Shu OIL J APPROVED	w, pump, gas 11) 2.F 21.a.) CONSERVA AN 2.8 19)	Choke Size Gas - MCP Gravity of Condensate 52 Choke Size 8/64 TION COMMISSION	
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•	R ** .PORTER OIL GAS I FHORATION OFFICE I Coperator Texas International Perators Address 1720 Wilco Building, N Recompletion I Change in Ownership give name and address of previous owner I DESCRIPTION OF WELL AND I Lease Name Allied State Iocation Unit Letter I Line cf Section 10 Name of Authorized Transporter of Oil Name of Authorized Transporter of Case El Paso Natural Gas Co If well produces oil or liquids, give location of tanks. If this production is commingled with COMPLETION DATA Designate Type of Completion Date Spudded 9-15-73 Elevations 10,247-77 (total of 60 HOLE SIZE 17-1/2" T TEST DATA AND REQUEST Formation	LAND OFFICE AND OFFICE OIL AND OFFICE GAS GAS I GAS FHORATION OFFICE Change in Transporter of: Coperator Change in Transporter of: Texas International Petroleum Corporation Address Address Change in Transporter of: Recompletion Oli Dry Go Change in Ownership Casinghead Gas Conden If change of ownership give name Casinghead Gas Conden and address of previous owner Description Oli Dry Go Location I Undesignated Location Unit Letter I 1980 Feet From The South Lin Line of Section IO Township 23S Range DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GA Name of Authorized Transporter of Casinghead Gas or Dry Gas Z E1 Name of Authorized Transporter of Casinghead Gas or Dry Gas Z E1 Paso Natural Gas Company It well produces oil or Haudas, II 10 23S 26E If this produces oil or Haudas, II 10 23S 26E If t	LAND OFFICE RECEIN R	LAND OFFICE QRECEIVED Reconstrict GRE Product JAN 16 1974 Ceptator JAN 16 1974 Ceptator JAN 16 1974 Ceptator JAN 16 1974 Ceptator C.C. Addresse ARTEENA OFFICE 1720 Wilco Building, Midland, Texas 79701 Reconsition (force proper box) Change in Transporter of New Will Consensition Consensition Oil Change in Transporter of Other (Please explain) To Obtain testing For well cleanup Change in Concentric of Consensitie Addresse It change of ownership (ive name and address of previous owner Condensate DESCRIPTION OF WELL AND LEASE Well No Pool Name, Including Formation Leven Name Xind of Leven State 1 Location Unit Letter I 990 Certer of Section To Township 23S Range 26E NMAPM, Eddy Name of Authorised Transporter of Oil or Condensate Address (Give address to whick approv Name of Authorised Transporter of Oil or Condensate Address (Give address to whick approv	

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