			1	
DISTRIBUTION				
SANTA FE				
FILE			1	
u.s.g.s.		Ì		
LAND OFFICE				
TRANSPORTER	OIL	1		
	GAS	1	[
OPERATOR				
B000 47 1041 055105				

NEW MEXICO OIL CONSERVATION COMP SION REQUEST FOR ALLOWABLE AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

RECEIVED

Supersedes Old C-104 and C-110 Effective 1-1-65

	TRANSPORTER OIL	4					
	OPERATOR ,	1:					
	PROBATION OFFICE JAN 2 4 1974						
1.	Operator Operator						
	Texas International Petroleum Corporation D.C.C.						
	Address						
		lding, Midland, Texas 79701					
	Reason(s) for filing (Check proper box New Well Y		Other (Please explain)				
	Recompletion	Change in Transporter of: Oil Dry Go	Denianating of	and a sea to a number of the			
	Change in Ownership	Oil Dry Go Casinghead Gas Conde		ondensate purchaser			
	If change of ownership give name and address of previous owner						
II.	DESCRIPTION OF WELL AND						
	Lease Name Allied State	Well No. Pool Name, Including F 1 Undesignated		1 20430 110.			
	Location	1 Ondes Tyria tec	(Callyon) State, Fe	deral or Fee State k-4538			
		180 South	. 000	Fac+			
Unit Letter I ; 1980 Feet From The South Line and 990 Feet From The East Line of Section 10 Township 23S Range 26E , NMPM, Eddy Con							
III.		TER OF OIL AND NATURAL GA					
	Name of Authorized Transporter of Oil	71		proved copy of this form is to be sent)			
	The Permian Corpora	singhead Gas or Dry Gas X	P. O. Box 1086, Hou	ston, Texas 77001 proved copy of this form is to be sent)			
	El Paso Natural Gas	7-	:	New Mexico 88252			
	If well produces oil or liquids,	Unit Sec. Twp. Ege.		When			
	give location of tanks.	I 10 23S 26E	yes -temporary line	1-11-74			
	If this production is commingled wi	th that from any other lease or pool,	give commingling order number:				
	COMPLETION DATA		<u> </u>				
	Designate Type of Completic	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.			
		Date Compl. Ready to Prod.	X Total Depth	1			
	Date Spudded 9-15-73	1-10-74	11,935	P.B.T.D. 11-909			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
	3300 GL	Canyon	10,247	9,688			
	Perforations		<u> </u>	Depth Casing Shoe			
	10,247-277						
		~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	419	sacks cement 400 to surface			
	17-1/2"	8-5/8"	5430	820			
	7-7/8"	5-1/2"	11935	640			
		3 1/2	11300				
V.	TEST DATA AND REQUEST F	OR ALLOWABLE. (Test must be a	fter recovery of total volume of load	oil and must be equal to or exceed top allow-			
٠.	OIL WELL	able for this de	epth or be for full 24 hours)	•			
	Date First New Oil Run To Tonks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)				
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size			
	Teudiu of lest	Tabing Pressure	Cusing Frousaus	0.1020 0.100			
	Actual Pred, During Test	Oil-Bbla.	Water-Bbls.	Gas-MOF			
				_			
	GAS WELL						
	Actual Prod. Test-MCF/D CAOF 6945	Length of Test 4 hrs.	Bbls. Condensate/MMCF	Gravity of Condensate 40			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Chok's Size			
	Back Pressure	4335	O Casing Pressure (Since-In)	various			
			<u></u>	VATION COMMISSION			
VI.	CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation		11	_			
			JAN 28 1974				
	Commission have been complied v	mmission have been complied with and that the information given		massitt			
above is true and complete to the best of my knowledge and belief.		BY NO CAS INSPECTOR					
			TITLE				
			This form is to be filed	in compliance with RULE 1104.			
	& K-Ale Com		If this is a request for a	llowable for a newly drilled or deepened			
D. C. Helm (Signature)			well, this form must be accompanied by a tabulation of the deviction				

(Title)

(Date)

Division Engineer

1-22-74

well, this form must be accompanied by a tabulation of the deviction tests taken on the well in accordance with MULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply