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DISTRIBUTION		DNSERVATION COMMI DN	Form C-104	
SANTA FE		FOR ALLOWABLE	Supersedes Old C-104 a	und C-11
FILE IV		AND	Effective 1-1-65	
LAND OFFICE	- AUTHORIZATION TO TRAI	NSPORT OIL AND NATURAL G	AS	
	1	RECEIVED		
TRANSPORTER GAS		REDE		
OPERATOR 1		APR 2 4 1974		
PRORATION OFFICE		APR 2 9 15/4		
	1 Petroleum Corporation -			
Address	· · · · · · · · · · · · · · · · · · ·	ADTESIA, DEFICE	<u>,</u>	
1720 Wilco Buildin		Other (Please explain)		
Reason(s) for filing (Check proper bo New Well	x) Change in Transporter of:	Other (Flease explain)		
Recompletion	Oll Dry Gas	s	·	
Change in Ownership	Casinghead Gas Conden:	sate X		_ _
change of ownership give name	· ·			
nd address of previous owner		<u> </u>	. <u> </u>	
ESCRIPTION OF WELL AND	LEASE			
Lease Name	Well No. Pool Name, Including Fo		1/ A	se No. 538
Allied State	1 Undesignated (Canyon) State, Federa		
Location I]9	80 South	e andFeet From "	East	
Unit Letter;;				
Line of Section 10 T	ownship 235 Range 2	26E _{, NMPM} , Eddy	(County
DESIGNATION OF TRANSPOL Name of Authorized Transporter of O	RTER OF OIL AND NATURAL GA	Address (Give address to which appro	ved copy of this form is to be set	it)
Summit Gas Company		405 United Gas Buildin	g, Houston, Texas 7	7002
Name of Authorized Transporter of C	asinghead Gas 📄 or Dry Gas 🕅	Address (Give address to which appro		st)
El Paso Natural Gas (P. O. Box 1384, Jal, N Is gas actually connected?		
If well produces all or liquids,	Unit Sec. Twp. P.ge. I 10 23S 26E	1 · ·	-11-74	
give location of tanks.		<u>p</u>	١	
f this production is commingled v COMPLETION DATA	with that from any other lease or pool,			(D
Designate Type of Complet	ion - (X)	New Well Workover Deepen	Plug Back Same Res'v. Dif	I. Hest
<pre></pre>	$\frac{10n - (X)}{1} + \frac{X}{1}$	Total Depth	P.B.T.D.	
Date Spudded 9-15-73	1-10-74	11,935	11,909	
9-13-73 Elevations (DF, RKB, RT, GR, etc.)		Top Oil/Gas Pay	Tubing Depth	
3300 GL	Canyon	10,247	9,688	
Perforations			Depth Casing Shoe	
10,247-277	TURING CASING AN	D CEMENTING RECORD	11,554	
	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
HOLE SIZE	JEASING & LUGING SIZE		400 to surface	
HOLE SIZE	13-3/8"	419		
17-1/2"	<u>13-3/8"</u> 8-5/8"	5430	820	
17-1/2"	13-3/8"			
17-1/2" 11" 7-7/8"	13-3/8" 8-5/8" 5-1/2"	5430 11935	820 640	top allo
17-1/2" 11" 7-7/8" TEST DATA AND REQUEST	13-3/8" 8-5/8" 5-1/2"	5430 11935 siter recovery of total volume of load oil epth or be for full 24 hows)	820 640 and must be equal to or exceed	top allo
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