NO. OF COPIES RECEIVED	0 6									
DISTRIBUTION								_	Revised 1	
ANTA FE	/	NEW	MEXICÖ O	IL-CONSER	RVATION	COMMISS	ION	5α		Type of Lease
ILE	1 1	WELL COMPLI						n raboan -	State y	
J.S.G.S.	ارزز	3			F	S F C		— 75.		Gas Lease No.
AND OFFICE	/	N							K-45	38
PERATOR						FEB	5 19	976 🚫		
West Line	<u> </u>									
TYPE OF WELL				_		n	r. C	· ·	Unit Agree	ment Name
	OIL WEI	L WELL	X	DRY	OTHER	D.	IA, DE	FICE	Form or Le	age Name
TYPE OF COMPLET		PLUG	DIF	F. []				1		•
WELL OVER	R DEEPE		RES	SVR. Y	OTHER			9.	Allied Well No.	State
· ·		- 7 - A 7						"		
Address of Operator	ternation	al Petroleu	m corp.					- H). Field and	Pool, or Wildcat
•	- 1.500 a.			@b	T	- 07170	J.	ركم	tarest	al manou
Location of Well	1X 4720, C	entenary St	Etion,	pureveb	ort, L	B. [110	K	<u> </u>	111111	
Zocation of war										
+		1020		ganth.		000				
IIT LETTER	LOCATED	FEET	FROM THE	South	LINE AND	98777 7	"iii	T FROM	2. County	,,, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
. 7	10	TWP. 235R	o6r			IIIXI			Eddy	
LINE OF S	16. Date T.D.	Reached 17. Date	e Compl. (Re	eady to Prod.) 18. I	Elevations (DF, RKI	B, RT, GR,	etc.) 19. E	Elev. Cashinghead
NA	NA		1-29-7			3300		•		
). Total Depth		ug Back T.D.	22. 1	If Multiple Co	ompl., Ho	w 23. In	tervals	, Rotary T	ools	, Cable Tools
11,935		11,908		Many		D	rilled By		1	
. Producing Interval(s), of this comple	tion – Top, Botto	m, Name					**/		5. Was Directional S
		1-11,657'								Made
Middle Mor		2-11 671								MA
MITGRATIS MEDI		A-TT - DIT								
6. Type Electric and O	ther Logs Run	,, 							27. Wa	s Well Cored
6. Type Electric and O	ther Logs Run	,,							27. Wa	
None	ther Logs Run		ASING RECO	ORD (Report	all string	s set in wel	1)		27. Wa	s Well Cored
6. Type Electric and O None 8.	ther Logs Run	CA	ASING RECO	DRD (Report				NG RECOR		
6. Type Electric and O None 8. CASING SIZE	ther Logs Řun	CA	THSET	HOLES	SIZE	С	EMENTI			HA.
None CASING SIZE 13-3/8	WEIGHT LB	CA ./FT. DEP1	19		SIZE	400 Sx	EMENTI	ES HCH	D	AMOUNT PULL
None None CASING SIZE 13-3/8 8-5/8	WEIGHT LB 54.5	CA ./FT. DEP1 4 2 5,4	19 30	17-1,	/ <u>2</u>	400 Sx 620 sx	EMENTI Cla	, 200 i	D	AMOUNT PULL
None CASING SIZE 13-3/8	WEIGHT LB	CA ./FT. DEP1	19 30	HOLE S	/ <u>2</u>	400 Sx	EMENTI Cla	, 200 i	D	AMOUNT PULL
None None CASING SIZE 13-3/8 8-5/8	weight LB 54.5 24,28,3	CA ./FT. DEP1 4 2 5,4	19 30	17-1,	/ <u>2</u>	400 Sx 620 sx	EMENTI Cla	, 200 (D	AMOUNT PULI
None CASING SIZE 13-3/8 8-5/8 5-1/2	weight LB 54.5 24,28,3	CA ./FT. DEPT 4 2 5,4 11,9	19 30	HOLE S 17-1, 11 7-7,	/ <u>2</u>	620 sx 640 sx	EMENTI Cla	200 1 1 TUE	ex. "C"	AMOUNT PULI
None Casing size 13-3/8 8-5/8 5-1/2	WEIGHT LB 54.5 24,28,3	CA ./FT. DEP1 4 2 5,4 11,9	19 30 35	HOLE S 17-1, 11 7-7,	/2 /8	620 83 640 83	EMENTI CLE CLE	200 1 1 TUE	BING RECO	AMOUNT PULL ORD PACKER SE
None CASING SIZE 13-3/8 8-5/8 5-1/2	WEIGHT LB 54.5 24,28,3	CA ./FT. DEP1 4 2 5,4 11,9	19 30 35	HOLE S 17-1, 11 7-7,	/2 /8	620 83 640 83	Cla	7 DEPT	BING RECO	AMOUNT PULI
None CASING SIZE 13-3/8 8-5/8 5-1/2 SIZE	WEIGHT LB 54.5 24,28,3 17,20	CA./FT. DEPT 4 2 5,4 11,9 LINER RECORD BOTTOM	19 30 35	17-1, 11 7-7,	/2 /8	620 sx 640 sx	Classics Cla	7. 200 (1. 200	BING RECO	AMOUNT PULL ORD PACKER SE
None None CASING SIZE 13-3/8 8-5/8 5-1/2 9.	WEIGHT LB 54.5 24,28,3 17,20	CA./FT. DEPT 4 2 5,4 11,9 LINER RECORD BOTTOM	19 30 35	17-1, 11 7-7,	/8 SCREEN	620 sx 640 sx	Classize 3/8	TUE DEPT	BING RECO	AMOUNT PULL ORD PACKER SE 11,620
None Casing size 13-3/8 8-5/8 5-1/2 Size 1. Perforation Record (WEIGHT LB 54.5 24,28,3 17,20 TOP	CA./FT. DEPT 4 2 5,4 11,9 LINER RECORD BOTTOM	19 30 35	17-1, 11 7-7,	/8 SCREEN	620 83 640 83 30. S	Classize 3/8	TUE DEPT	BING RECO	AMOUNT PULI
None None CASING SIZE 13-3/8 8-5/8 5-1/2 9. SIZE 1. Perforation Record (WEIGHT LB 54.5 24,28,3 17,20 TOP	CA./FT. DEPT 4 2 5,4 11,9 LINER RECORD BOTTOM	19 30 35	17-1, 11 7-7,	/8 SCREEN	620 83 640 83 30. S	Classize 3/8	TUE DEPT	BING RECO	AMOUNT PULI
None CASING SIZE 13-3/8 8-5/8 5-1/2 9. SIZE 11,651-657 11,663-671	WEIGHT LB 54.5 24,28,3 17,20 TOP	CA./FT. DEPT 4 2 5,4 11,9 LINER RECORD BOTTOM	19 30 35	17-1, 11 7-7,	/8 SCREEN	620 83 640 83 30. S	Classize 3/8	TUE DEPT	BING RECO	AMOUNT PULI
None None CASING SIZE 13-3/8 8-5/8 5-1/2 9. SIZE 1. Perforation Record (WEIGHT LB 54.5 24,28,3 17,20 TOP	CA./FT. DEPT 4 2 5,4 11,9 LINER RECORD BOTTOM	19 30 35	17-1, 11 7-7,	/8 SCREEN	620 83 640 83 30. S	Classize 3/8	TUE DEPT	BING RECO	AMOUNT PULI
None CASING SIZE 13-3/8 8-5/8 5-1/2 SIZE 1, 651-657 11, 663-671 4 shots pe	WEIGHT LB 54.5 24,28,3 17,20 TOP (Interval, size a	CA./FT. DEPT 4 2 5,4 11,9 LINER RECORD BOTTOM and number)	19 30 35 SACKS C	HOLE S 17-1, 11 7-7, EMENT	/2 /8 SCREEN 2. DEPTH	30. 30. S ACID, SHO	Classic Classi	TUE DEPT	BING RECO	AMOUNT PULL DRD PACKER SE 11,620 JEEZE, ETC. D MATERIAL USES
5. Type Electric and O None 8. CASING SIZE 13-3/8 8-5/8 5-1/2 9. SIZE 1. Perforation Record (11,651-657 11,663-671 4 shots pe 3. Oate First Production	WEIGHT LB 54.5 24,28,3 17,20 TOP (Interval, size a	CA./FT. DEPT 4 2 5,4 11,9 LINER RECORD BOTTOM	19 30 35 SACKS C	HOLE S 17-1, 11 7-7, EMENT	/2 /8 SCREEN 2. DEPTH	30. 30. S ACID, SHO	Classic Classi	TUE DEPT	BING RECO	AMOUNT PULI
None None None CASING SIZE 13-3/8 8-5/8 5-1/2 9. SIZE 1. Perforation Record (11,651-657 11,663-671	WEIGHT LB 54.5 24,28,3 17,20 TOP	CA ./FT. DEPT 42 5,4 11,9 LINER RECORD BOTTOM and number)	SACKS Coloning, gas	PRODUC	SCREEN 2. DEPTH TION Size a	30. SACID, SHO	Classic Classi	TUE DEPT	BING RECO TH SET EMENT SQU T AND KIN Well Status	PACKER SE 11,620 JEEZE, ETC. D MATERIAL USER S (Prod. or Shut-in)
None 8. CASING SIZE 13-3/8 8-5/8 5-1/2 9. SIZE 1, 651-657 11, 663-671 4 shots pe 3. Oute First Production 1-29-76 Date of Test	WEIGHT LB 54.5 24,28,3 17,20 TOP (Interval, size and the first size an	CA./FT. DEPT 42 5,4 2 11,9 LINER RECORD BOTTOM and number) duction Method (File	19 30 35 SACKS C	PRODUC	/2 /8 SCREEN 2. DEPTH	30. SACID, SHO	Classic Classi	TUE DEPT	BING RECO TH SET EMENT SQU T AND KIN Well Status	AMOUNT PULI DRD PACKER SE 11,620 JEEZE, ETC. D MATERIAL USED s (Prod. or Shut-in)
None None CASING SIZE 13-3/8 8-5/8 5-1/2 9. SIZE 1. Perforation Record (11,651-657 11,663-671 4 shots pe 3. Oute First Production 1-29-76	WEIGHT LB 54.5 24,28,3 17,20 TOP (Interval, size a	CA./FT. DEPT 2 5,4 11,9 LINER RECORD BOTTOM and number) diuction Method (Fileral Size 16/64	In SET 19 30 35 SACKS C	PRODUC lift, pumping For Oil	/8 SCREEN 2. DEPTH TION - Size a 1 - Bbl. 0	30. SACID, SHO	Classic Classi	TUE DEPT 11,	BING RECO TH SET 620 EMENT SQU T AND KIN Well Status Pr Bbi.	PACKER SE 11,620 JEEZE, ETC. D MATERIAL USES (Prod. or Shut-in) Od. Gas—Oil Ratio
None CASING SIZE 13-3/8 8-5/8 5-1/2 3. SIZE 1. Perforation Record (11,651-657 11,663-671 4 shots pe 3. Page of Test 1-29-76	WEIGHT LB 54.5 24,28,3 17,20 TOP (Interval, size and the first size an	LINER RECORD BOTTOM diuction Method (F) Choke Size 16/64	In SET 19 30 35 SACKS C	PRODUC lift, pumping For Oil	/8 SCREEN 2. DEPTH TION - Size a	30. SACID, SHO	Classic Classi	TUE TUE DEPT 11, CTURE, CE AMOUN	BING RECO TH SET 620 EMENT SQU T AND KIN Well Status Pr Bbi.	PACKER SE 11,620 JEEZE, ETC. D MATERIAL USER S (Prod. or Shut-in)
None CASING SIZE 13-3/8 8-5/8 5-1/2 3. SIZE 1. Perforation Record (11,651-657 11,663-671 4 shots pe 3. Particular Production 1-29-76 Particular Production 1-29-76	WEIGHT LB 54.5 24,28,3 17,20 TOP (Interval, size a) Proc. Hours Tested 4 Casing Press.	LINER RECORD BOTTOM duction Method (F) Choke Size 16/64 ure Calculated Hour Rate	In SET 19 30 35 SACKS C	PRODUC lift, pumping For Oil	/8 SCREEN 2. DEPTH TION - Size a 1 - Bbl. 0	30. SACID, SHO	Classic Classi	TUE DEPT 11, CTURE, CE AMOUN	BING RECO TH SET 620 EMENT SQU T AND KIN Well Status Pr Bbl. O	AMOUNT PULL DRD PACKER SE 11,620 JEEZE, ETC. D MATERIAL USE S (Prod. or Shut-in) Gas—Oil Ratio Gravity — API (Con
None None CASING SIZE 13-3/8 8-5/8 5-1/2 9. SIZE 1. Perforation Record (11,651-657 11,663-671 4 shots pe 3. Oute First Production 1-29-76 Oute of Test 1-29-76 Tow Tubing Press. 490	WEIGHT LB 54.5 24,28,3 17,20 TOP (Interval, size a) Proc. Hours Tested 4 Casing Press.	LINER RECORD BOTTOM duction Method (F) Choke Size 16/64 ure Calculated Hour Rate	In SET 19 30 35 SACKS C	PRODUC lift, pumping For Oil	/8 SCREEN 2. DEPTH TION - Size a 1 - Bbl. 0	ACID, SHOT INTERVAL	Classic Classi	TUE DEPT 11, CTURE, CE AMOUN	BING RECO TH SET 620 EMENT SQU T AND KIN Well Status Pr Bbi.	AMOUNT PULL DRD PACKER SE 11,620 JEEZE, ETC. D MATERIAL USE S (Prod. or Shut-in) Gas—Oil Ratio Gravity — API (Con
None CASING SIZE 13-3/8 8-5/8 5-1/2 3. SIZE 1. Perforation Record (11,651-657 11,663-671 4 shots pe 3. Particular Production 1-29-76 Particular Production 1-29-76	WEIGHT LB 54.5 24,28,3 17,20 TOP (Interval, size and	LINER RECORD BOTTOM duction Method (For Inches Size 16/64 are Calculated Hour Rate fuel, vented, etc.)	In SET 19 30 35 SACKS C lowing, gas Prod'n, Test P	PRODUC lift, pumping For Oil	/8 SCREEN 2. DEPTH TION - Size a 1 - Bbl. 0	ACID, SHOT INTERVAL	Classic Classi	TURE, CE AMOUN Water T Bbl.	BING RECO TH SET 620 EMENT SQU T AND KIN Well Status Pr Bbl. O	AMOUNT PULL DRD PACKER SE 11,620 JEEZE, ETC. ID MATERIAL USES S (Prod. or Shut-in) Gas—Oil Ratio Gravity — API (Cor.
None None CASING SIZE 13-3/8 8-5/8 5-1/2 SIZE 1, 651-657 11, 663-671 4 shots pe 3. Oute First Production 1-29-76 Clow Tubing Press. 490 4. Disposition of Gas Sold to R1	WEIGHT LB 54.5 24,28,3 17,20 TOP (Interval, size a) Proc. Hours Tested 4 Casing Press: -0= (Sold, used for f)	LINER RECORD BOTTOM duction Method (For Inches Size 16/64 are Calculated Hour Rate fuel, vented, etc.)	In SET 19 30 35 SACKS C lowing, gas Prod'n, Test P	PRODUC lift, pumping For Oil	/8 SCREEN 2. DEPTH TION - Size a 1 - Bbl. 0	ACID, SHOT INTERVAL	Classic Classi	TURE, CE AMOUN Water T Bbl.	BING RECO TH SET 620 EMENT SQL T AND KIN Well Status Pr Bbl. O Otl	AMOUNT PULL DRD PACKER SE 11,620 JEEZE, ETC. ID MATERIAL USES S (Prod. or Shut-in) Gas—Oil Ratio Gravity — API (Cor.
8. CASING SIZE 13-3/8 8-5/8 5-1/2 9. SIZE 1, 651-657 11, 663-671 4 shots pe 3. Oute First Production 1-29-76 Oute of Test 1-29-76 Flow Tubing Press. 490 4. Disposition of Gas 8014 to R1 15. List of Attachments	WEIGHT LB 54.5 24,28,3 17,20 TOP (Interval, size a) Proc. Hours Tested 4 Casing Press. (Sold, used for f) Pago Nature	LINER RECORD BOTTOM BOTTOM Ind number) Choke Size 16/64 ure Calculated Hour Rate fuel, vented, etc.)	lowing, gas Prod'n. Test P 24- Oil - E	PRODUC lift, pumping For oil	SIZE /2 /8 SCREEN 2. DEPTH TION - Size a 1 - Bbl. 0 Gas -	30. 30. S ACID, SHO	IZE 3/8 OT, FRA DT, FRA Water	TURE, CE AMOUN Water T - Bbl.	BING RECO TH SET 620 EMENT SQL T AND KIN Well Status Pr Bbl. O Oil Witnessed B	AMOUNT PULI PACKER SE 11,620 JEEZE, ETC. D MATERIAL USES S (Prod. or Shut-in) Od. Gravity — API (Con
8. CASING SIZE 13-3/8 8-5/8 5-1/2 9. SIZE 1, 651-657 11, 663-671 4 shots pe 3. Oute First Production 1-29-76 Date of Test 1-29-76 Flow Tubing Press. 490 4. Disposition of Gas Sold to R1	WEIGHT LB 54.5 24,28,3 17,20 TOP (Interval, size a) Proc. Hours Tested 4 Casing Press. (Sold, used for f) Pago Nature	LINER RECORD BOTTOM BOTTOM Ind number) Choke Size 16/64 ure Calculated Hour Rate fuel, vented, etc.)	lowing, gas Prod'n. Test P 24- Oil - E	PRODUC lift, pumping For oil	SIZE /2 /8 SCREEN 2. DEPTH TION - Size a 1 - Bbl. 0 Gas -	30. 30. S ACID, SHO	IZE 3/8 OT, FRA DT, FRA Water	TURE, CE AMOUN Water T - Bbl.	BING RECO TH SET 620 EMENT SQL T AND KIN Well Status Pr Bbl. O Oil Witnessed B	AMOUNT PULI PACKER SE 11,620 JEEZE, ETC. D MATERIAL USES S (Prod. or Shut-in) Od. Gravity — API (Con
8. CASING SIZE 13-3/8 8-5/8 5-1/2 9. SIZE 1, 651-657 11, 663-671 4 shots pe 3. Oute First Production 1-29-76 Oute of Test 1-29-76 Flow Tubing Press. 490 4. Disposition of Gas 8014 to R1 15. List of Attachments	WEIGHT LB 54.5 24,28,3 17,20 TOP (Interval, size a) Proc. Hours Tested 4 Casing Press. (Sold, used for f) Pago Nature	LINER RECORD BOTTOM BOTTOM Ind number) Choke Size 16/64 ure Calculated Hour Rate fuel, vented, etc.)	lowing, gas Prod'n. Test P 24- Oil - E	PRODUC lift, pumping For Oil ship.	SIZE /2 /8 SCREEN 2. DEPTH TION - Size a 1 - Bbl. O Gas -	ACID, SHO HINTERVAL Gas MCF 685	Classic Classi	TURE, CE AMOUN Water T - Bbl. Test W	BING RECO TH SET 620 EMENT SQL T AND KIN Well Status Pr Bbi. O Oil Witnessed B e and belief.	AMOUNT PULI PACKER SE 11,620 JEEZE, ETC. D MATERIAL USES S (Prod. or Shut-in) Od. Gravity — API (Con
None None CASING SIZE 13-3/8 8-5/8 5-1/2 SIZE 1. Perforation Record (11,651-657 11,663-671 4 shots pe 3. Perforation Press Part of Test 1-29-76 Plow Tubing Press 490 4. Disposition of Gas 8014 to R1 5. List of Attachments	WEIGHT LB 54.5 24,28,3 17,20 TOP (Interval, size a) Proc. Hours Tested 4 Casing Press. (Sold, used for f) Pago Nature	LINER RECORD BOTTOM BOTTOM Ind number) Choke Size 16/64 ure Calculated Hour Rate fuel, vented, etc.)	lowing, gas Prod'n. Test P 24- Oil - E	PRODUC lift, pumping For Oil ship.	SIZE /2 /8 SCREEN 2. DEPTH TION - Size a 1 - Bbl. O Gas -	30. 30. S ACID, SHO	Classic Classi	TURE, CE AMOUN Water T - Bbl. Test W	BING RECO TH SET 620 EMENT SQL T AND KIN Well Status Pr Bbl. O Oil Witnessed B	AMOUNT PULI PACKER SE 11,620 JEEZE, ETC. D MATERIAL USES S (Prod. or Shut-in) Od. Gravity — API (Con

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All tlepths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

	Southeast	ern	New Mexico		Northwestern	Northwestern New Mexico			
т.	Anhy	T.		T.	Ojo Alamo	T.	Penn. "B"		
	Salt				Kirtland-Fruitland				
В.	Salt	T.	Atoka10,750	T.	Pictured Cliffs	T.	Penn. "D"		
T.	Yates	T.	Miss	T.	Cliff House	T.	Leadville		
T.	7 Rivers	T,	Devonian	T .	Menefee	T.	Madison		
T.	Queen	T.	Silurian	T.	Point Lookout	T.	Elbert		
T.	Grayburg	T.	Montoya	T.	Mancos	T.	McCracken		
T.	San Andres	T.	Simpson	T.	Gallup	T.	Ignacio Qtzte		
T.	Glorieta	T.	McKee	Bas	se Greenhorn	T.	Granite		
T.	Paddock	T.	Ellenburger	T.	Dakota	T.			
T.	Blinebry	T.	Gr. Wash	T.	Morrison	T.			
T.	Tubb	T.	Granite	T.	Todilto	T.			
T.	Drinkard	T.	Delaware Sand	T.	Entrada	T.			
T.	Abo 8710	T.	Bone Springs	T.	Wingate	T.			
T.	WolfcampO(10	T.		T.	Chinle	T.			
T.	Penn.	T.		T.	Permian	T.			
T	Cisco (Bough C)	T.		T.	Penn. "A"	T.			

FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
	:						
							ž ogr